

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Fee Lease

9. Well No.

John Lemon #1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or AreaSW. NE. Sec. 21-20S-7E.
S.L.M.

12. County or Parrish

Emery

13. State
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☒

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Monogram Developments Ltd.

3. Address of Operator

Suite 2160M, 8350 N. Central Expy, Dallas, Texas 75206

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

SW. NE. Sec. 21, T 20S, R 7E, S.L.M.

At proposed prod. zone 1525' fr. N-line and 2330' fr. E-line

14. Distance in miles and direction from nearest town or post office*

 $\frac{1}{2}$ mile South of Ferron, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

310'

16. No. of acres in lease

80

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

7600'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5960' grd; 5975' K.B.

22. Approx. date work will start*

Oct. 30, 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

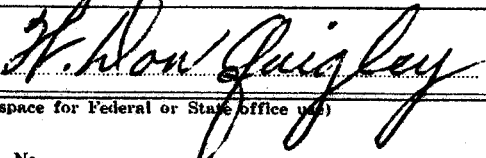
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14"	10 3/4"	40.50#	200'	100 sks
9 1/2"	7 5/8"	24.00#	6500'	250 sks

It is planned to drill a well at the above location to test the oil and/or gas potential of the Kaibab and Coconino formations. The well will be drilled with rotary tools using mud for circulation. Approximately 250 ft. of 10 3/4", 40.50#, H-40 casing will be set and cemented with returns to the surface. A casing head and blowout preventer will be installed on the top of the casing. Fill and kill lines will be connected below the blind and pipe rams of the blowout preventer. A 9 1/2" hole will be drilled below the surface casing. A prognosis for the well is attached hereto. In the event of production, 4 1/2", 11.60#, H-40 casing will be run and cemented thru the potential pay zones (unless the bottom of the well is drilled with air).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

24.

Signed



Title Consulting Geologist

Date Oct. 22, 1979

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

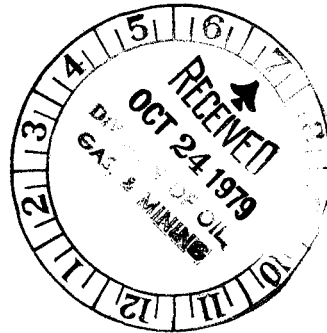
Conditions of approval, if any:

W. DON QUIGLEY

OIL AND MINERALS CONSULTANT
SUITE 440, 57 W. SO. TEMPLE - SALT LAKE CITY, UTAH 84101

October 22, 1979

Mr. Jack Feight
Oil & Gas Division
Dept. of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116



Dear Jack:

The proposed John Lemon #1 well is located on fee land with the surface and minerals being owned by John Lemon. In addition, Mr. John Lemon will be paid \$750.00 for surface damages.

The well site is to be completely fenced to protect against injury to livestock. The location is in the corner of a field, and has been coordinated with Mr. Lemon to minimize surface damages. Because of the cultivated land, the location can not be moved the normal distance from lease and $\frac{1}{4}$ - $\frac{1}{4}$ line.

There are no known archeological or cultural significance to the well site. It has been grazed and cultivated for many years.

A bond covering the obligation of said test well is enclosed.

Sincerely yours,

W. Don Quigley
W. Don Quigley

WDQ:sb
Enclosure

cc: Monogram Developments Ltd.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Fee
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☒Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

Monogram Developments Ltd.

3. Address of Operator

Suite 2160M, 8350 N. Central Expy, Dallas, Texas 75206

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

SW. NE. Sec. 21, T 20S, R 7E, S.L.M. SWNE

At proposed prod. zone 1525' fr. N-line and 2330' fr. E-line

14. Distance in miles and direction from nearest town or post office*

 $\frac{1}{2}$ mile South of Ferron, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

310'

16. No. of acres in lease

80

17. No. of acres assigned

to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

7600'

Kaibab

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5960' grd; 5975' K.B.

22. Approx. date work will start*

Oct. 30, 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14"	10 3/4"	40.50#	200'	100 sks
9 1/2"	7 5/8"	24.00#	6500'	250 sks

It is planned to drill a well at the above location to test the oil and/or gas potential of the Kaibab and Coconino formations. The well will be drilled with rotary tools using mud for circulation. Approximately 250 ft. of 10 3/4", 40.50#, H-40 casing will be set and cemented with returns to the surface. A casing head and blowout preventer will be installed on the top of the casing. Fill and kill lines will be connected below the blind and pipe rams of the blowout preventer. A 9 1/2" hole will be drilled below the surface casing. A prognosis for the well is attached hereto. In the event of production, 4 1/2", 11.60#, H-40 casing will be run and cemented thru the potential pay zones (unless the bottom of the well is drilled with air).

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24.

Signed

H. Don Quigley

Title

Consulting Geologist

Date

Oct. 22, 1979

(This space for Federal or State office use)

Permit No.

Approval Date

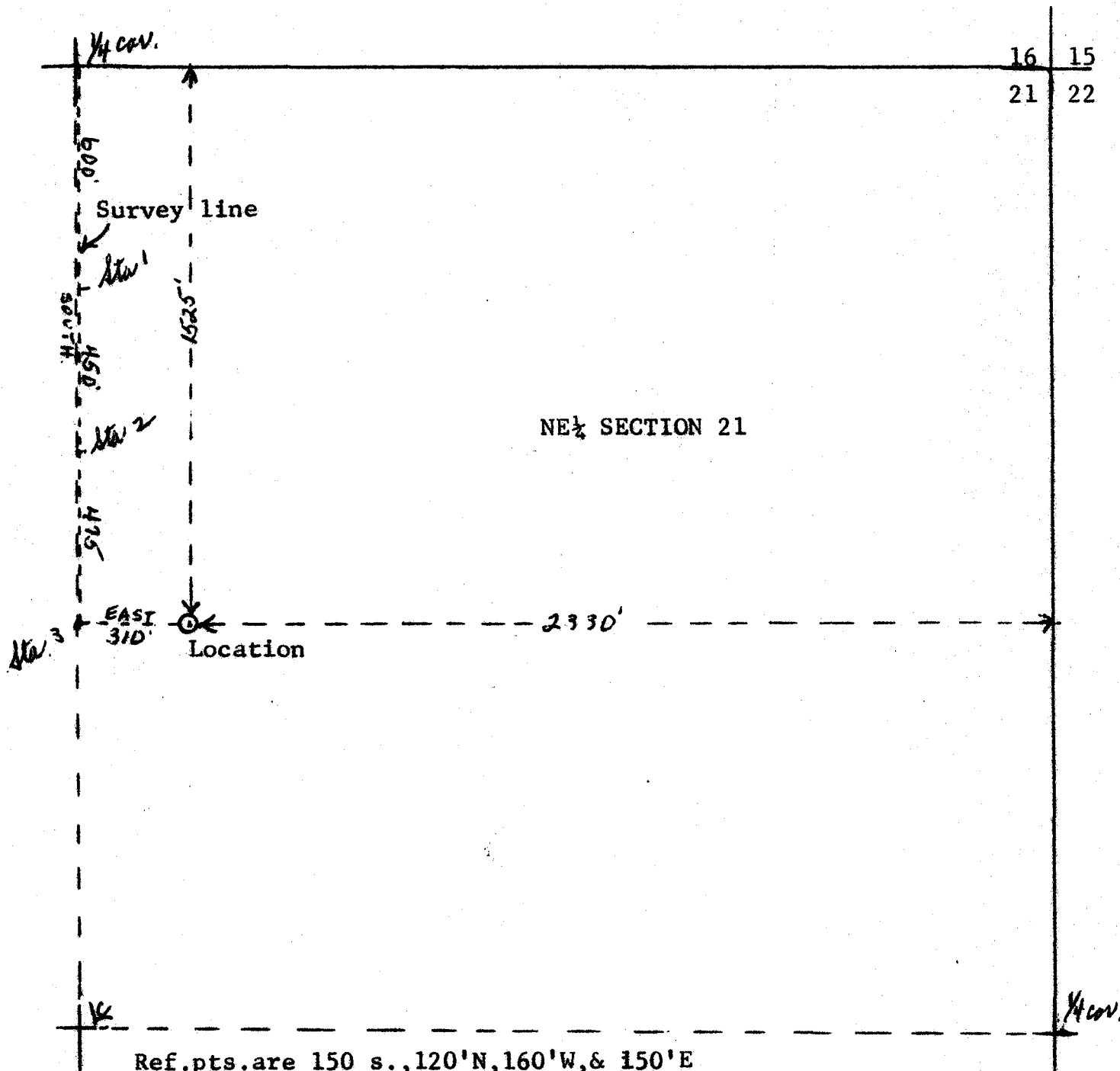
Approved by

Title

Date

Conditions of approval, if any:

LOCATION PLAT FOR
MONOGRAM DEVELOPMENTS LTD.
JOHN LEMON #1 WELL
SW. NE. SEC. 21-20S-7E.
EMERY COUNTY, UTAH
(1525' from N-line & 2330' from E-line)
Elev.: 5960' grd.



I, Sherman Gardner, do hereby certify that
this plat was plotted from notes of a field
survey made under my direct supervision and
checking on Oct. 10, 1979.

Sherman D. Gardner

Sherman D. Gardner
Registered Land Surveyor, State of Utah #1556

T. 20 S.

T. 21 S.

1820 000
YARDS

39° 00'

R. 6 E.

1170 000 YARDS

EMERY 10 MI.

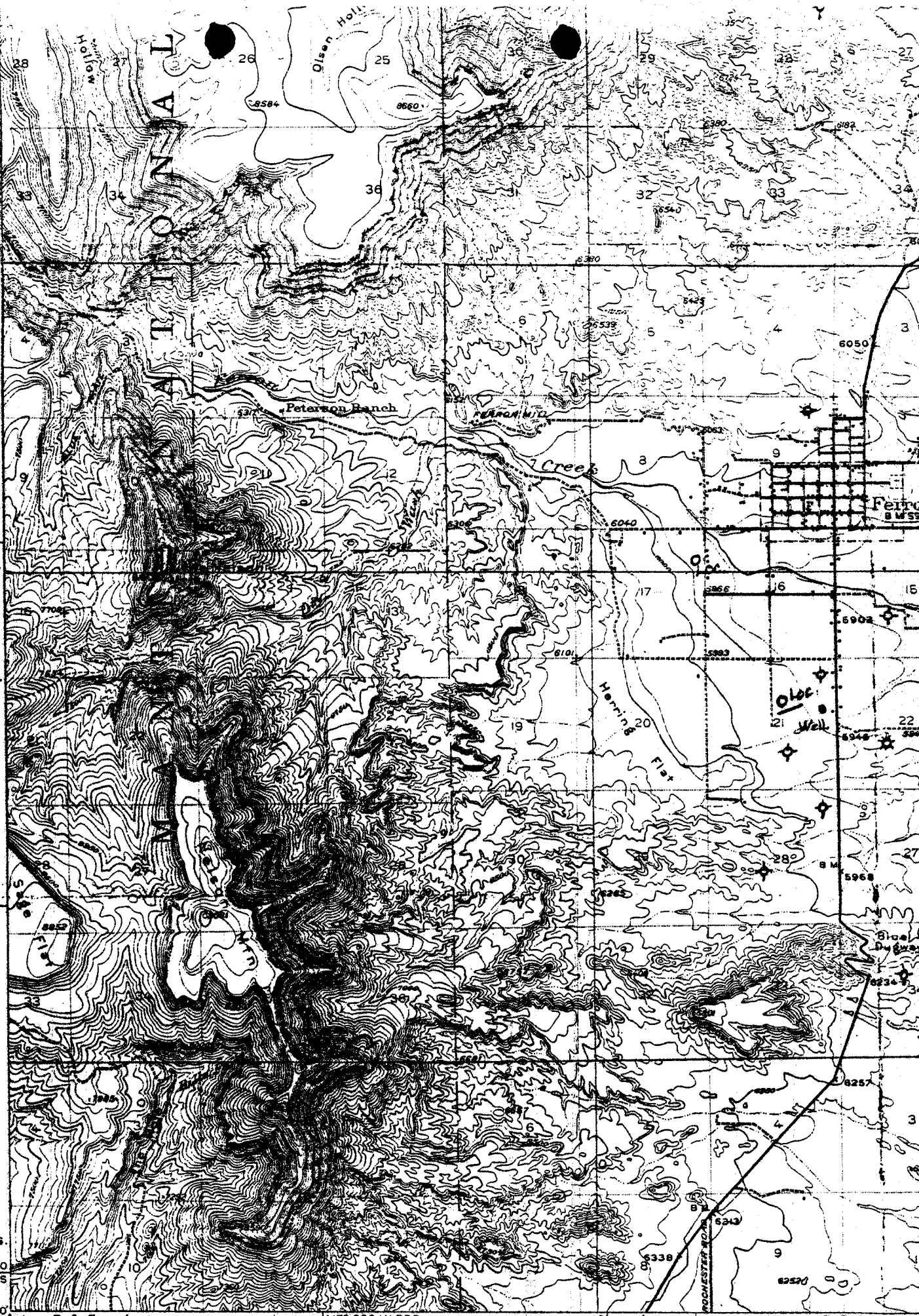
LOS ANGELES 525 MI.

R. 7 E.

Topography by W.B.Upton, Jr. and E.B.Hill.
Surveyed in 1922-1923.



Map #1 Scale 625



PROGNOSIS AND A.F.E.
FOR
MONOGRAM DEVELOPMENTS LTD.
JOHN LEMON #1 WELL
FERRON FIELD, EMERY COUNTY, UTAH

Location: SW. NE. Section 21, T 20S, R 7E, S.L.M., Emery County, Utah (2330' from E-line and 1525' from N-line).

Elevations: 5960' grd; 5975' K.B.

Surface Casing: 200' of 10 3/4", 40.50#, K-55, R-3 casing set and cemented with 100 sks of reg. cement w/3% CaCl, with returns to surface. Surface hole (14") will be drilled to 215' K.B. and will be no more than 1° deviation. Casing will be set with Texas shoe and 3 centralizers. A casing head, Series 600 with No. 10 flange, will be installed on top of casing. Cement will be allowed 12 hours to set before nipping up.

Expected Formation Tops:

<u>Formation</u>	<u>Depth to Top</u>	<u>Thickness</u>	<u>Datum</u>
Mancos	Surface	820'	5975' K.B.
Ferron *	820'	880'	5155'
Dakota *	1700'	85'	4275'
Cedar Mountain *	1785'	650'	4190'
Morrison *	2435'	550'	3540'
Summerville	2985'	375'	2990'
Curtis	3360'	230'	2615'
Entrada	3590'	660'	2385'
Carmel	4250'	575'	1725'
Navajo	4825'	600'	1150'
Kayenta	5425'	220'	550'
Wingate	5645'	230'	330'
Chinle	5875'	250'	100'
Shinarump *	6125'	80'	-150'
Moenkopi	6205'	650'	-230'
Sinbad *	6855'	145'	-880'
Timpoweap *	7000'	200'	-1025'
Kaibab *	7200'	150'	-1225'
Coconino *	7350'	—	-1375'
Total Depth	7600'		

*Formations with possible hydrocarbons in paying amounts.

1. A blowout preventer with hydraulically operated blind and pipe rams or a hydril will be mounted on the surface casing head and securely sealed. As soon as the cement plug is drilled out of the surface casing, the casing and control equipment will be tested to 2000# for possible leaks.
2. It is planned to drill a $9\frac{1}{2}$ " hole below the surface casing, using water and mud for circulation. The $9\frac{1}{2}$ " hole will be drilled to a depth of about 6500' and an intermediate string of casing will be set at this depth. The casing will be 7 5/8", 26.40#, K-55, R-3, LT&C casing and will be set and cemented with 200 sks of reg. cement w/2% CaCl. The casing will have a float shoe (self-filling) and 5 stabilizers will be used. The cement will be allowed to set for 12 hours before drilling ahead.
3. The well will be logged electrically before the intermediate casing is set. A Dual-Induction-SFL log will be run from the total depth to the surface, and a Gamma-Density-CNL log will be run from total depth thru the top of the Ferron member. All shows and evidence of hydrocarbons will be drill-stem-tested while drilling with mud. The mud values and condition will be specified by the company representative during the drilling operations.
4. A bottom hole reamer and stabilizer (one collar up) will be used on the drill string to prevent drifting and excess deviation. Deviation is to be kept below 6° and should not vary between any two surveys more than 2°. Surveys are to be taken at 400-ft. intervals except when drilling the interval 3600' to 6000'. No surveys are to be taken in this interval because of the risk of hydrostatic sticking due to the possible seepage of mud into the massive sand beds in this interval. The drill string should also be kept moving (up or down or around) at all times in this interval.
5. Samples of the cuttings will begin at 500 ft. and will be taken at 10-ft. intervals from this point to total depth.
6. After the intermediate casing is set, the hole will be blown dry with air and further drilling below the intermediate casing will be done using air for circulation. A $6\frac{1}{2}$ " hole (button

bit) will be drilled below the 7 5/8" casing. A rotating head will be installed on the top of the B.O.P. or hydril; and a blewie line (7"), at least 100 ft. long, will be attached to the rotating head. A flare is to be maintained at the end of the blewie line at all times. This will allow continuous testing of the well from 6500 feet to total depth and will minimize damage to possible hydrocarbon reservoirs by drilling fluids. Samples of the cuttings will be obtained from a special trap installed in the blewie line.

7. The well will be drilled to a depth which is at least 250' below the top of the Coconino formation, unless good production is obtained above this depth or unless water is encountered. If appreciable production is obtained, the drilling will be discontinued at that point rather than risk communicating with lots of water by drilling deeper.
8. If production is obtained, 4½", 10.50#, K-55, R-3 casing will be set with the top at least 100 feet above the bottom of the 7 5/8" casing. This liner will be cemented and tied to the 7 5/8 with a casing hanger.
9. The production zone can then be perforated, 2 3/8" tubing run, and completed conventionally. It may be necessary to break down the formation with a weak acid treatment which would be swabbed out immediately after treatment.



W. Don Quigley
Suite 440
57 West South Temple Bldg.
Salt Lake City, Utah 84101

** FILE NOTATIONS **

DATE: October 25, 1979 8-1-82
Operator: Monogram Developments Ltd
Well No: John Demon #1
Location: Sec. 21 T. 205 R. 7E County: Emery
File Prepared: ☒ Entered on N.I.D.: ☒
Card Indexed: ☒ Completion Sheet: ☒

☒ API Number 43-015-30070

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: O.K. Topo exception - don't worry about 660'
Rule C-3

APPROVAL LETTER:

Bond Required: ☒ OK Survey Plat Required: ☐
Order No. _____ O.K. Rule C-3 ☐
Rule C-3(c), Topographic Exception/company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation See Plotted on Map ☒

Approval Letter Written ☒
ltn

hl
PI

November 1, 1979

Monogram Developments, Ltd.
8350 No. Central Expressway
Suite 2160M
Dallas, Texas 75206

Re: Well No. John Lemon #1
Sec. 21, T. 20S, R. 7E.,
Emery County, Utah

Insofar as this office is concerned, approval to drill the above referred to well on said unworthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30070.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:tm

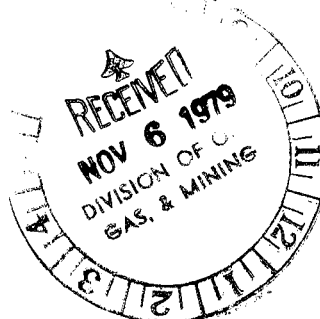
cc

W. DON QUIGLEY

OIL AND MINERALS CONSULTANT
SUITE 440, 57 W. SO. TEMPLE - SALT LAKE CITY, UTAH 84101

November 5, 1979

Mr. Jack Feight
Oil & Gas Division
1588 West No. Temple
Salt Lake City, Utah 84116



Re: John Lemon #1 Well,
Ferron, Utah

Dear Jack:

Reference is made to the permit for the planned John Lemon #1 well in Section 21, T 20S, R 7E. by Monogram Developments, Inc.

Monogram Developments, Inc., by a farmout agreement with Fossil Petroleum Corp., has control of all the oil and gas leases in Section 21 except the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 21, which is under litigation. They also have leases on the surrounding sections.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "W. Don Quigley".

W. Don Quigley

WDQ:sb

cc: Monogram Developments, Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Monogram Developments Ltd. 3. ADDRESS OF OPERATOR 823-409 Granville St., Vancouver, B.C. V6C1T2 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE Sec. 21, T20S R7E, SLM, 1525' FNL and 2330' FEL 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5960' grd., 5975' K.B.		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME John Lemon 9. WELL NO. #1 10. FIELD AND POOL, OR WILDCAT Ferron 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Sec 21-20S-7E S.L.M. 12. COUNTY OR PARISH Emery 13. STATE Utah
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling Operations</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. John Lemon #1 spudded January 5, 1980
2. Set 10 3/4" Csg. at 186' with 150 sacs.
3. Set 7 5/8" Csg. at 6402' with 285 sacs.
4. Set 4 1/2" liner from 6230' to 7642' with 150 sacs.
5. Total Depth = 7650 ft. in Coconino.
6. Drilling complete February 19, 1980
7. Ran Mechanics Logs - Dual-Induction-Density-Compensated Neutron (copies attached)
8. Sample descriptions with Formation tops attached
9. Moving off Drilling Rig and waiting on Completion Unit.

RECEIVED
 MAR 28 1980

18. I hereby certify that the foregoing is true and correct

SIGNED

M. A. Quigley

TITLE Consulting Geologist

DATE

3-25-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Monogram Developments, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 823-409 Granville St., Vancouver, B.C. V6C1T2		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE Sec. 21, T20S, R7E, SLM 1525' FNL & 2330' FEL		8. FARM OR LEASE NAME John Lemon
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5960 grd, 5975 K.B.	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Ferron
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE-21-20S-7E S.L.M.
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☒ALTERING CASING ☐SHOOTING OR ACIDIZING ☒ABANDONMENT* ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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- 5-29-80: Utah Well Service Unit #4 moved onto location to complete well.
 5-30-80: Ran Cement Bond Log (copy attached).
 6-3-80: Perf 7494-7528 with 1 shot per foot
 Perf 7426-7454 with 1 shot per foot
 Perf 7364-7375 with 1 shot per foot
 Straddle packed zone 7494-7528
 6-4-80: Broke down zone 7494-7523 with 1000 gals 7½% clean-up Acid
 Breakdown Pressure = 3500#
 6-5-80: Swabbed back frac fluid. Flared gas intermittently but no oil shows.
 Reset packers across zone 7426-7454
 6-6-80: Broke down zone 7426-7454 with 1000 gals of 7½% mud acid.
 Breakdown Pressure = 3500#
 Injection Pressure = 3000# at 5 bbls/min
 6-7-80: Swabbed back frac fluid plus fresh water from annulus.
 Discovered communication with upper perms 7364-7375 behind the csg.
 Reset packers across both zones 7364-7375 and 7426-7454
 6-9-80: Shut-in Gas Pressure = 300#, Flared gas continuously.
 Recovered light green oil and highly gas cut water.
 6-10-80: Swabbing operations recovered more than 75% salt water and less than 25% oil at the rate of 20 bbls/hr.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. D. Quigley

TITLE Consulting Geologist

DATE June 30, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

6-11-80: Set wireline bridge plug at 7467 ft.
Squeezed perforations 7364-7375 and 7426-7454 with 50 sacs.

6-13-80: Drilled out cement.
Reperforated 7355-7375 with 20 shots.

6-15-80: Acidized zone 7355-7375 with 20,000 gals 10% gelled Acid and
10,000 gals of YF4PSO water pad.
Breakdown Pressure = 4800#
Average Injection Pressure = 4700#
Average Injection Rate = 9.5 bbls/min
Initial Shut-in Pressure = 1300#
15-min Shut-in Pressure = 850#

6/16-19/80: Swabbing operations recovered 931 bbls of frac fluid and
salt water with emulsified green oil at the rate of
20 bbls/hr.
Set wireline bridge plug at 7341 ft.
Perforated top Kaibab 7308-7324 with 2 shots per ft.

6-20-80: Broke down perforations 7308-7324 with 500 gals of 7½% Acid.
Breakdown Pressure = 1800#
Injection Rate = 4 bbls/min at 1900#
Instant Shut-in Pressure = 700#
5-min Shut-in Pressure = 0
Recovered 87 bbls of load water, acid water and salt water at
rate of 18-20 bbls/hr. No oil shows.
Temporarily shut-in to determine exact location of fault plane
that is communicating with porosity zones in the well.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Fossil Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 8350 N. Central Expy., Suite 2160M, Dallas, TX 75206		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE Sec. 21, T20S, R7E, SLM 1525' FNL & 2330' FEL		8. FARM OR LEASE NAME John Lemon
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show when relevant, or, etc.) 5960 grd, 5975 K.B.		10. FIELD AND POOL, OR WILDCAT Ferron
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE-21-20S-7E S.L.M.
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

DIVISION OF OIL, GAS & MINING

SUBSEQUENT REPORT OF:

FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Well Shut-In	ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/11/80: Squeezed perforations from 7364-75 and 7426-54. Initial Injection Pressure = 1800#. Final Stage Pressure = 3000#. WOC

6/12/80: Drilling out cement.

6/14/80: Broke down with 500 gal 15% mud acid. Followed with 20,000 gal 10% gelled acid and 10,000 gal of PSD pad. Breakdown Pressure = 4800#. Average Injection Rate = 9½ bbls/min. Average Injection Pressure = 4700#. Flowed back 150 bbls and swabbed back 130 bbls of gelled acid and water for a total of 280 bbls.

6/16/80: Swabbed 209 bbls acid water, gas and oil. Swabbed 50% gas.

6/17/80: Swabbed 231 bbls fluid - highly cut with emulsified oil - 40%-50% gas.

6/18/80: Shut-in Pressure = 290#. Swabbed 187 bbls salt wtr cut with oil thruout.

6/19/80: Shut-in Pressure = 200#. Perforated top of Kaibab 7308-7324 with 2 shots/ft. Swabbed tubing dry.

6/20/80: No recovery on swab run. Broke down zone with 500 gal MSR acid (7½% mud acid). Breakdown Pressure = 1800#. 2nd Breakdown Pressure = 2600#. Injection Pressure = 1900# at 4 bbls/min. Recovered 43 bbls of load water and acid water - no shows. Continued swabbing and recovered total of 87 bbls load water, acid water and salt water - no shows.

Shut well in to evaluate. Suspect fault plane causing communication between zones.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Consultant to the Receiver

DATE July 30, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

November 24, 1980

Monogram Developments, Ltd.
823-409 Granville St.
Vancouver, B.C. V6C1E2

RE: Well No. John Lennon #1
Sec. 21, T. 20S, R. 7E
Emery County, Utah
July 1980 thru October 1980

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the month (s) indicated above on the subject well (s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, require that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OCC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells" or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK TYPIST

* If this well has been completed please fill out the completion forms also and return them as soon as possible.

Thank you,

FOSSIL PETROLEUM CORPORATION

8350 N. Central Expy.
Suite 2160M • Dallas, Texas 75206
Telx: 73373 • Phone: (214) 363-9340

January 12, 1981

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Form DOGC-4 for Monogram
Developments, Ltd.
John Lemon No. 1
Emery County, Utah

Gentlemen:

Monogram drilled the John Lemon No. 1 well in 1980 to qualify as 50 percent working interest owner in Fossil's acreage in Emery County, Utah.

The fact that Fossil continues to be the operator under the terms of the farmout agreement escaped our attention as there is no production from the properties. Submission of proper Form DOGC-4's was inadvertently overlooked for which Fossil apologizes.

Please find enclosed a complete set of Form DOGC-4's dating back to the spud date. We will continue to stay current until some disposition is made of the well.

Thank you for your indulgence in this matter.

Very truly yours,



Robert L. Overhuls
Consultant to the Receiver

RLO/ch

Enclosures

RECEIVED

JAN 15 1981

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. John Lemon

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Ferron/Lemon

The following is a correct report of operations and production (including drilling and producing wells) for the month of: January, 19 80.

Agent's Address Suite 2160M
8350 N. Central Expressway
Dallas, Texas 75206
Phone No. (214) 363-9340

Company Fossil Petroleum Corporation
Signed Robert C. Cusack
Title Consultant to the Receiver

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
21 SWNE	20S	7E	1	0	None	-	None	None	None	Spudded 5 January 1980 Drilling at 4652 ft.

RECEIVED

JAN 15 1981

DIVISION OF
OIL, GAS & MINING

GAS: (MCF)

Sold	0
Flared/Vented	0
Used On/Off Lease	0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month	0
Produced during month	0
Sold during month	0
Unavoidably lost	0
Reason:	
On hand at end of month	0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED*

June 15, 1981

Monogram Development, Ltd.
8350 No. Central Expressway
Suite # 2160 M
Dallas, Texas 75206

Re: Well No. John Lemon #1
Sec. 21, T.20S. R.7E.
Emery County, Utah
(February 1981- May 1981)

Gentlemen:

Our records indicate that you have not filed the Monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



SANDY BATES
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Fossil Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 8350 N. Central Expy., Suite 2160M, Dallas, TX 75206		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SW/NE Sec. 21, T20S, R7E, SLM 1525' FNL & 2330' FEL		8. FARM OR LEASE NAME John Lemon
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5960 grd, 5975 K.B.		10. FIELD AND POOL, OR WILDCAT Ferron
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE-21-20S-7E S.L.M.
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Well Shut-In</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

RECEIVED

JUL 10 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Consultant to the
Receiver

DATE July 8, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Monogram Oil & Gas Inc. Jim Ingram - Ph. 214-363-9240

WELL NAME: John Lemon #1

SECTION 21 TOWNSHIP 20S RANGE 7E COUNTY Emery

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 8000'

CASING PROGRAM:

10 3/4" @ 186' cemented to surface
7 5/8" @ 6404' (TOC ?)
4 1/2" liner 6230 - 7528
Perfs. 7302 - 7528

FORMATION TOPS:

Mancos	surface	Carmel	4120'
Ferron	1020'	Navajo	4825'+
Tununk	1360'	Wingate	5760'
Dakota	1975'	Shinarump	6220'
Cedar Mtn.	2025'	Moenkope	6320'
Morrison	2235'	Sinbad	6950'
Sunmerville	2690'	Timpoweap	7120'
Curtis	3220'	Kiabab	7320'
Entrada	3310'	Coconino	7450'

PLUGS SET AS FOLLOWS:

1. 7600' - 7250'
2. 6300' - 6100'
3. 4800' - 4600'
Free point and part 7 5/8" casing, center 150' cement plug across the stub.
4. 2100' - 1900'
5. 1100' - 950'
6. 250' - 150'
7. 50' - surface

No DST's or Cores, SSG&O 7450' - 7300'

The interval between plugs shall be filled with a 9.2#, 50 vis. fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is prepared for inspection.

DATE December 9, 1981

SIGNED M.T.M.

W. J. Minder

cc: J. Ingram



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 3, 1982

Monogram Developments Ltd.
8350 No. Central Expressway
Suite #2160 M
Dallas, Texas 75206

Re: Well No. John Lemon #1
Sec. 21, T. 20S, R. 7E
Emery County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 5, 1982

Monogram Developments, Ltd.
8350 North Central Expressway
Suite #2160 M
Dallas, Texas 75206

Re: Well No. John Lemmon #1
Sec. 21, T. 20S, R. 7E.
Emery County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Monogram Oil & Gas Inc.

8350 N. Central Expy.
Suite 2160M • Dallas, Texas 75206
Telex: 73-0828 • Phone: (214) 363-9240

April 7, 1982

Ms. Cari Furse
State of Utah
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114


Re: John Lemon #1 Well
Sec. 21 T20S R7E
Emery County, Utah

Dear Cari:

As per our telephone conversation on April 7, 1982, the above captioned well has not been plugged according to Michael Mender's instructions. FL Energy of Salt Lake City is currently negotiating with Monogram to purchase this well and complete it. As soon as the purchase is enacted, we will notify your office of the change of operator.

Thank you for your cooperation.

Very truly yours,


James A. Ingram
Operations Manager

JAI/ch

RECEIVED
APR 09 1982

**DIVISION OF
OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> API No. 43-015-30070		5. LEASE DESIGNATION AND SERIAL NO. Fee Lease	
2. NAME OF OPERATOR Fossil Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 8350 N. Central Expy., Suite 2160M, Dallas, TX 75206		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE Sec. 21, T20S, R7E, S.L.M. (1525' FNL & 2330' FEL)		8. FARM OR LEASE NAME John Lemon	
14. PERMIT NO.		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5960' grd.; 5975' K.B.		10. FIELD AND POOL, OR WILDCAT Ferron	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 21-20S-7E S.L.M.	
		12. COUNTY OR PARISH Emery	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As of 1 August 1982 Fossil Petroleum Corporation relinquishes the operation of this and all its Fee Leases in Emery County to F.L. Energy, 2020 East, 3300 South, Suite 23, Salt Lake City, Utah 84109.

18. I hereby certify that the foregoing is true and correct

SIGNED

Sankar W. Ramani
Sankar W. Ramani

TITLE Vice President

DATE 7/22/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F L Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South Suite 23 SLC, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 21 T20S R7E SLM SW/NE 1525 FNL 2330FEL		8. FARM OR LEASE NAME John Lemon
14. PERMIT NO. 43-015-30070		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5960grd		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S21 T20S R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well
(Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Waiting for Work Over Rig

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
(This space for Federal or State office use)

TITLE Secretary

DATE 9-2-82

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F L Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South Suite 23 SLC, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 21 T20S R7E SLM SW/NE 1525 FNL 2330FEL		8. FARM OR LEASE NAME John Lemon
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		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S21 T20S R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Waiting for work over rig

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Secretary

DATE

10-5-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F L Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South Suite 23 SLC, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec 21 T20S R7E SLM SW/NE 1525 FNL 2330FEL		8. FARM OR LEASE NAME John Lemon
14. PERMIT NO. 43-015-30070		9. WELL NO. #1
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		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S21 T20S R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Operation Report

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for Workover rig

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE SecretaryDATE 11-9-82

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR F L Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2020 East 3300 South Suite 23 SLC, Utah 84109		7. UNIT AGREEMENT NAME	
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14. PERMIT NO. 43-015-30070		9. WELL NO. #1	
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		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S21 T20S R7E	
		12. COUNTY OR PARISH Emery	13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Waiting for Workover rig

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Secretary

DATE

12-6-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John Lemon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S21 T20S R7E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

F L Energy

3. ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

14. PERMIT NO.

43-015-30070

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5960grd

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for Workover Rig

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Secretary

DATE

1-5-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F L Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South Suite 23 SLC, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec 21 T20S R7E SLM SW/NE 1525 FNL 2330FEL		8. FARM OR LEASE NAME John Lemon
14. PERMIT NO. 43-015-30070		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, AT, GR, etc.) 5960grd		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA S21 T20S R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 2/8/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F L Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South Suite 23 SLC, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 21 T20S R7E SLM SW/NE 1525 FNL 2330FEL		8. FARM OR LEASE NAME John Lemon
14. PERMIT NO. 43-015-30070		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5960grd		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S21 T20S R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Operation Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Waiting for work on dig

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Secretary

DATE

3-2-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

PERMIT NO.

43-015-30070

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5960grd

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John Lemon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLM, AND
SURVEY OR AREA

S21 T20S R7E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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FULL OR ALTER CASING

☐
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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Operation Report

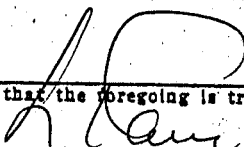
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Waiting for Workover Rig

I hereby certify that the foregoing is true and correct.

SIGNED



TITLE

Secretary

DATE

4-7-83

(This space for Federal or State office use)

APPROVED BY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL ☒ GAS ☐ OTHER ☐

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South-Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

PERMIT NO.

43-015-30070

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5960grd

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John Lemon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S21 T20S R7E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

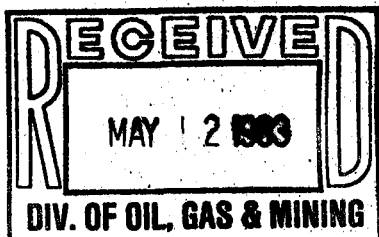
ABANDONMENT* ☐

(Other) ☐

Operation Report
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Waiting for Workover Rig



I hereby certify that the foregoing is true and correct.

SIGNED L. Lemon TITLE Secretary

DATE May 85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South-Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

PERMIT NO.

43-015-30070

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

5960grd

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John Lemon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S21 T20S R7E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

FULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Operation Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Waiting for Workover Rig



I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Secretary

DATE

6-6-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR F. L. Energy Corp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2020 East 3300 South #23 SLC, Utah 84109		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 21 SW $\frac{1}{4}$ -NE $\frac{1}{4}$ 1525 FNL 2330 FEL		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-015-30070		9. WELL NO. John Lemon #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5960 Ground		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 21 T20S-R7E	
		12. COUNTY OR PARISH Emery	13. STATE Utah

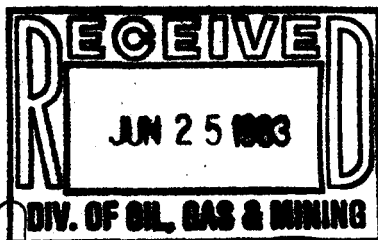
16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data****NOTICE OF INTENTION TO:**TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐**SUBSEQUENT REPORT OF:**WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Change of Operator ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on well completion or recompletion report and log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

F L Energy Corp has acquired the well from Fossil Petroleum Corp and has duly been designated as Operator.

It is requested that the Bond on this well by Fossil Petroleum Corp. be released and the State Wide Bond of F L Energy Corp be applied.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE [Signature]DATE 6-21-83

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TO DIVISION OF OIL, GAS, AND MINING
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

4. PERMIT NO.

43-015-30070

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5960grd

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John Lemon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S21 T20S R7E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

FULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

8. I hereby certify that the foregoing is true and correct

SIGNED John Lemon

TITLE Secretary

DATE 7-6-83

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TO DEPARTMENT
(Other instructions on
reverse side)

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

PERMIT NO.

43-015-30070

15. ELEVATIONS (Show whether of, to, or, etc.)

5960grd

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John Lemon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S21 T20S R7E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Operation Report

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

I hereby certify that the foregoing is true and correct.

SIGNED

John Lemon

TITLE

Secretary

DATE

8-5-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
NAME OF OPERATOR F L Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ADDRESS OF OPERATOR 2020 East 3300 South Suite 23 SLC, Utah 84109		7. UNIT AGREEMENT NAME
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec 21 T20S R7E SLM SW/NE 1525 FNL 2330FEL		8. FARM OR LEASE NAME John Lemon
4. PERMIT NO. 43-015-30070		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5960grd		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S21 T20S R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

8. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Waiting for workover rig

9. I hereby certify that the foregoing is true and correct.

SIGNED Lyman Kan

TITLE Secretary

DATE 9-6-83

(This space for Federal or State office use)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3
SUBMIT BY FIRST CLASS MAIL
(0 instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John Lemon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S21 T20S R7E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

F L Energy

3. ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

14. PERMIT NO.

43-015-30070

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5960grd

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

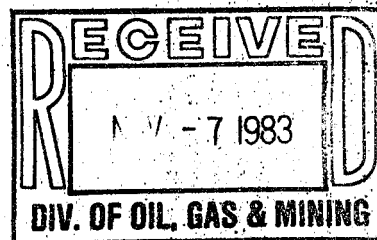
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
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Waiting for workover rig



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Secretary

DATE 11-1-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F L Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South Suite 23 SLC, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec 21 T20S R7E SLM SW/NE 1525 FNL 2330FEL		8. FARM OR LEASE NAME John Lemon
14. PERMIT NO. 43-015-30070	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5960grd	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S21 T20S R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Waiting for workover rig

RECEIVED
DEC 13 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED L. E. Lane

TITLE Secretary

DATE 12-5-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 16, 1983

F.L. Energy
2020 East 3300 South Suite 23
Salt Lake City, Ut. 84109

2nd NOTICE

RE: Well No. John Lemon #1
1525' FNL 2330' FEL
Sec. 21, T. 20S, R. 7E.
Emery County, Utah

Gentlemen:

In April of 1982 this office requested a Well Completion from Monogram Developments, Ltd., the owner of this well at that time. Since that time the ownership of this well was changed to Fossil Petroleum Corporation and then to F.L. Energy.

We have carried this well in Drilling since it was permitted in October of 1979. We have a Plugging Program dated December 9, 1981. Since that time the only Sundry Notices this office has received have indicated that this well is waiting for a workover rig.

If this well has ever been plugged per the above referred to Plugging Program or if it was ever initially completed, please submit the information regarding these procedures on the appropriate forms. Enclosed are both a Well Completion form and Sundry Notice form for your convenience.

Thank you for your assistance in this matter.

Sincerely,

Claudia Jones
Well Records Specialist

CJ/cj

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

F. L. ENERGY CORPORATION

3. ADDRESS OF OPERATOR

Suite 23 2020 East 3300 South Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

NMI SW 1/4 NE 1/4 (1525 ENL 2330 FEL)

At top prod. interval reported below

At total depth As Above

As Above

14. PERMIT NO.

DATE ISSUED

43-015-30070

15. DATE SPUDDED

1-5-80

16. DATE T.D. REACHED

2-18-80

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5975 K.B.

19. ELEV. CASINGHEAD

5964'

20. TOTAL DEPTH, MD & TVD

7650'

21. PLUG, BACK T.D., MD & TVD

7341'

22. IF MULTIPLE COMPL.,

HOW MANY*
Single

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0 - T.D.

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Kaibab 7308 - 7324

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DILL, Neutron Density, Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	186'	14 3/4"	DIVISION OF OIL, GAS & MINING	None
7 5/8"	29.7	6389'	9 1/2"	150 Sx Class H	None
4 1/2"	11.6	7642'	6 1/2"		None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	6230'	7642'	150	-----	2 3/8"	7280'	None

31. PERFORATION RECORD (Interval, size and number)

7494-7528 1 SPF
7426-7454 1 SPF
7354-7375 1 SPF

7355-7375 2 SPF
7308-7324 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7494-7375	2000 Gal 7 1/2% HCl
7355-7375	30,000 Gal 10% HCl
7308-7324	500 Gal 7 1/2% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
-----		Swabbing					SLOW	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-20-80	10	-----	→	7	TSTM	130	----	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
-----	-----	→	17	TSTM	312	40		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Lease use

TEST WITNESSED BY

D. Quigley

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Patricia Russell

TITLE

V.P. Operations

DATE

12/23/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Cedar Mountain	2120	2126	Gas
Kaibab	7308	7455	Gas/Oil
Coconino	7494	7530	Gas/Oil

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ferron	1044	
Tununk	1360	
Dakota	1974	
Cedar Mtn	2020	
Morrison	2234	
Entrada	3304	
Carmel	4120	
Navajo	4982	
Kayenta	5550	
Wingate	5746	
Chinle	6040	
Moenkopi	6310	
Sinbad	6963	
Timpoweap	7102	
Kaibab	7307	
Coconino	7457	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL: (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

PERMIT NO.

43-015-30070

15. ELEVATIONS (Show whether DF, RT, ON, etc.)

5960grd

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

John Lemon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLM, AND
SURVEY OR AREA

S21 T20S R7E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Operation Report

(NOTE: Report results of multiple completion on Well
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DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Waiting for workover rig

I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Secretary

DATE

1-5-84

(This space for Federal or State office use)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
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OIL ☒ WELL GAS ☐ WELL OTHER ☐

NAME OF OPERATOR

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Waiting for workover rig

8. I hereby certify that the foregoing is true and correct.

SIGNED

L. Lemon

TITLE

Secretary

DATE

2-7-84

(This space for Federal or State office use)

APPROVED BY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

☐
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☐

FULL OR ALTER CASING

☐
☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

WATER SHUT-OFF

☐
☐
☐

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Waiting for workover rig

RECEIVED

MAR 2 1984

DIVISION OF
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct.

SIGNED L. L. Lemo TITLE Secretary

DATE 3-1-84

(This space for Federal or State office use)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on
reverse side)

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ALTERING CASING

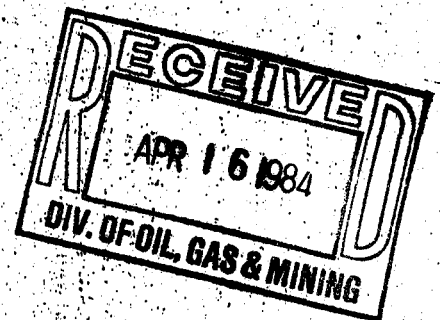
ABANDONMENT*

Operation Report

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Waiting for workover rig



APR 16 1984

I hereby certify that the foregoing is true and correct.

SIGNED

L. Lauro

TITLE

Secretary

DATE

4-9-84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

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Emery

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

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☐
☐
☐
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Operation Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Waiting for workover rig

I hereby certify that the foregoing is true and correct.

SIGNED L. L. L. TITLE Secretary

DATE

3 May 84

(This space for Federal or State office use)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Sec 21 T20S R7E SLM SW/NE

1525 FNL 2330FEL

PERMIT NO.

43-015-30070

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

5960grd

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John Lemon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR SLM, AND
SURVEY OR AREA

S21 T20S R7E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

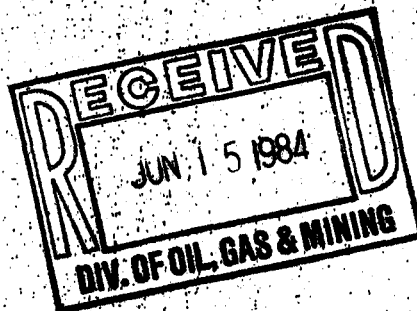
ABANDONMENT* ☐

Operation Report

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig



I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Secretary

DATE

6-5-84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

ALL ☒ GAS ☐ WELL ☐ OTHER ☐

NAME OF OPERATOR

L Energy

ADDRESS OF OPERATOR

020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Also space 17 below.)

SURFACE

Sec 21 T20S R7E SLM SW/NE

525 FNL 2330FEL

PERMIT NO.

3-015-30070

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

5960grd

3. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John Lemon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., W., OR BLK. AND
SURVEY OR AREA

S21 T20S R7E

12. COUNTY OR PARISH

Emery

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

STOP WATER SHUT-OFF

FRAC TREAT

SHOOT OR ACIDIZE

PAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Operation Report

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

CRISIS PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Waiting for workover rig

I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Secretary

DATE

7-10-84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
AT SURFACE

Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

PERMIT NO.

43-015-30070

16. ELEVATIONS (Show whether DT, RT, OR, etc.)

5960grd

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John Lemon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S21 T20S R7E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

Operation Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

I hereby certify that the foregoing is true and correct.

SIGNED

John Lemon

TITLE

Secretary

DATE

Aug 84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

☒ OIL ☒ GAS ☐ WELL ☐ OTHER

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Also space 17 below.)

Sec 21 T20S R7E SLM

SW/NE

1525 FNL 2330FEL

PERMIT NO.

43-015-30070

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

5960grd

3. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

John Lemon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

.S21 T20S R7E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

RACTURE TREAT

HOOT OR ACIDIZE

REPAIR WELL

Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

RACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

Operation Report

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Waiting for workover rig

RECEIVED

SEP 18 1984

DIVISION OF OIL
GAS & MINING

I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Secretary

DATE

Sept 54



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

July 18, 1994

Paul Pullman
220 S. Main
Salt Lake City, Utah 84101

Re: Non-Compliance Issues

Dear Mr. Pullman:

During a recent field inspection of the wells operated by your company, several non-compliances were noted.

Attached is a listing of the compliance actions that are necessary to be in conformance with the Oil and Gas Conservation General Rules.

It should be noted that these issues have been brought to your attention in the past and nothing has been resolved. Your prompt attention to complying with these actions will be appreciated.

If you have any further questions or concerns please contact Jimmie Thompson at (801) 538-5340 or Ed Bonner at (801) 538-5474

Yours truly,

F. R. Matthews
Petroleum Engineer

ldc

cc: ~~Well file~~

R. J. Firth

Ed Bonner, School and Institutional Trust Land Administration

WOI51



<u>Well Name</u>	<u>Compliance Action</u>	<u>Lease</u>
Pan American #3 API # 43-015-15676 Section 21, T. 20S R. 7E Emery County	Post well sign	Fee
J. Lemon #1 API # 43-015-30070 Section 21, T. 20S R. 7E Emery, County	Post well sign	Fee
Santa Fe-State 1-2 API # 43-015-30133 Section 2, T. 17S R. 8E Emery, County	Back fill reserve pit Post well sign	State
Ralphs 2-30 API # 43-015-30103 Section 30, T. 19S R. 8E Emery County	Post well sign	Fee
Ferron Creek # 2 API # 43-015-30046 Section 17, T. 20S R. 7E Emery, County	Back fill reserve pit Post well sign	Fee

WASATCH RESOURCES & MINERALS INC.

Steven Lund
95 East 400 North
Manti, UT 84642

Off: (435) 835-4246
Res. (435) 835-424
Fax: (435) 835-424

May 3, 1999

Mr. Robert J. Kruger

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Sundry Notices for shut-in wells and temporarily abandoned wells in compliance review

Dear Bob:

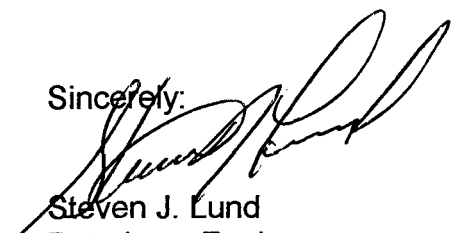
In response to your letter of February 23, 1999, which was received by FL Energy on March 1, 1999, I have complied the necessary sundry notices for the following wells:

Well API #

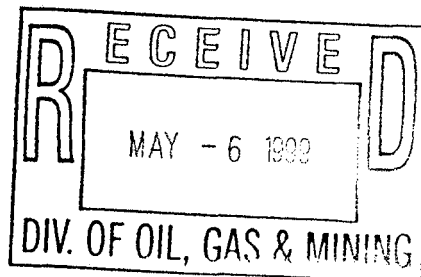
43-015-30103
43-015-30070
43-015-30135
43-015-30133
43-015-15676
43-015-30095

If there is any additional information you require please contact me at the above address or telephone number

Sincerely:


Steven J. Lund
Petroleum Engineer

cc: Paul Pullman
Henry Alker



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: ☒ OIL ☐ GAS ☐ OTHER ☐

2. Name of Operator: FL Energy

3. Address and Telephone Number:
2020 East 3300 South , Salt Lake City, Utah

4. Location of Well

Footage: 1525 FNL 2330 FEL

County: Emery

QQ, Sec., T,R,M.: SW/4 NE/4 Sec. 21 - T20S - R7E SLBM

State: Utah

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name:

8. Well Name and Number:
J. Lemon # 1

9. API Well Number:
4301530070

10. Field and Pool, or Wildcat:
Kiabab

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☒ Other Flow Test the Summer of 1999

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☐ Other

Approximate date work will start July, 1999

Date of work completion August, 1999

Report results of Multiple Completions and Recompletions to different reservoirs on WELL
COMPLETION REPORT AND LOG form.
*Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and vertical depths for all markers and zones pertinent to this work)

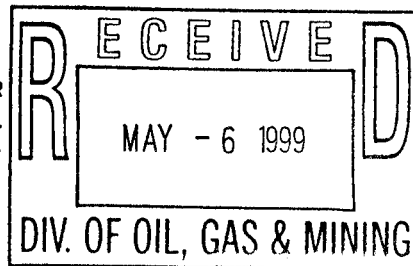
The J. Lemon # 1 will be tested for producibility . If there is no potential for oil or gas production the well will be plugged and abandoned

APPROVED

The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

Date: 5-6-99

COPY SENT TO OPERATOR
Date: 6-3-99
Initials: CHD



13.
Name & Signature:

Steven J. Lund (Petroleum Engineer) for Paul Pullman (President)

Title:

Date:

4/28/99

(This Space for State use only)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

Well File
43-015-30070

November 17, 2003

F.L. Energy
Attn: Paul Pullman
2020 East 3300 South, Suite 18
Salt Lake City, Utah 84109

Re: Notice of Shut-in and Temporarily Abandoned Wells in Violation of R649-3-36 in Emery County, Utah

Dear Mr. Pullman:

The Utah Division of Oil, Gas and Mining ("DOGM") is issuing this Notice of Violation (NOV) for five Shut-in and Temporarily Abandoned (SI/TA) wells operated by F.L. Energy on Fee and State Leases in Emery County, Utah, that are currently in violation of Oil and Gas Conservation General Rule **R649-3-36** (a copy of all the current wells in violation of R649-3-36 can be found in Attachment A). DOGM has initiated several letters/correspondence with F.L. Energy in regards to Shut-in and Temporarily Abandoned (SI/TA) wells in the Ferron, Utah area. The first letter was sent to F.L. Energy on February 23, 1999 asking F.L. Energy to address the following as **required** in Oil and Gas Conservation General Rule **R649-3-36**:

1. Reason why the well(s) are inactive and should not be plugged.
2. Evidence that the well(s) have mechanical integrity and do not pose a threat to public health, safety or the environment, and
3. A request for extension of the current well status or a proposed well plugging procedure prepared according to R649-3-24.

Since 1999, F.L. Energy and its agents have been contacted several times in regards to taking action on their SI/TA wells. As of October 28, 2003, of the three Fee and one State wells addressed in the February 23rd letter, only the State well had been plugged, no wells had been put into production and the three Fee wells remained SI/TA. In addition, two more wells are now in violation of the SI/TA rule. There are also two Federal wells that are long-term SI/TA wells not subject to this NOV. Although F.L. Energy has verbally discussed plans and sent in sundry notices to test a few of their wells, we are no further along in the process than we were in 1999 – **over four years!!**

Mr. Paul Pullman
November 17, 2003
Page 2 of 2


In order to address this NOV, F.L. Energy must now provide DOGM with the length of time and reason for extended SI/TA, and information that definitively shows wellbore integrity. F.L. Energy should submit a sundry notice for each well in violation of R649-3-36 with this information. DOGM will evaluate such submitted information before approving any well for extended SI/TA. DOGM offers the following suggestions in order to properly address the integrity of the well and the level of risk the well poses:

1. Wellbore Diagrams and;
2. Copy of recent casing pressure test and/or;
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and/or;
4. Current Fluid Levels and/or;
5. Other data deemed necessary and an explanation that definitively show the wellbore has integrity and does not pose a threat to public health, safety and the environment.

If wells are scheduled to be plugged and abandoned (PA), put back on production (P), or recompleted (RC), then this should be done within a reasonable period of time. A schedule should be submitted to DOGM stating the timeline for such work for each well in this category. If the well is not PA, P or RC within a reasonable period of time, then the well(s) may be subject to full cost bonding, unless the required information for SI/TA extension is submitted and the well(s) are approved for such extension.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).** If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD:jc

cc: John R. Baza, DOGM, Associate Director
Michael Hebertson, DOGM, Hearings and Enforcement Manager
Steve Lund, Agent for F.L. Energy
Well File
Compliance File

ATTACHMENT A – Fee and State Wells in Violation of R649-3-36

Well Name	API #	Lease Type	Time SI/TA (years.months)
PAN AM 3	4301515676	FEE	>19.10
FERRON CREEK 2	4301530046	FEE	5.8
J LEMON 1	4301530070	FEE	>19.10
RALPHS 1-30A	4301530081	FEE	8.7
RALPHS 2-30	4301530103	FEE	>19.10



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

205 7E Sec 21
I Lemon 1 Well
43-015-30070

July 6, 2004

Certified Mail 70020510000386030447

Paul Pullman
F L Energy
7990 S 1300 E, Suite A
Sandy, Utah 84094-0744

Re: Second Notice of Violation for Five Wells in Emery County, Utah
in Violation of R649-3-1 and R649-3-36

Dear Mr. Pullman:

The Utah Division of Oil, Gas and Mining ("DOGM") is issuing this Second Notice of Violation (NOV) for five Shut-in and Temporarily Abandoned (SI/TA) wells operated by F L Energy on Fee Leases in Emery County, Utah that are currently in violation of Oil and Gas Conservation General Rules **R649-3-36** and **R649-3-1**. A copy of all wells subject to these violations can be found in Attachment A.

This letter also serves as Notice Of Violation (NOV) for failure to comply with bonding increases of which you were notified by letter dated September 25, 2003, wherein DOGM required increased bonding from \$50,000 to \$120,000. Said bonding was to be in place by January 25, 2004 for the five referenced wells as required by **R649-3-1**.

F L Energy had until December 17, 2003 to respond to the NOV dated November 17, 2003 requiring compliance with the SI/TA rule **R649-3-36**. Several phone conversations were initiated by DOGM with F L Energy and it's agents to encourage compliance with these letters.

To date, F L Energy has neglected to post the increased bond amount or address the NOV dated November 17, 2003. Because F L Energy has taken no action, DOGM is demanding full cost bonding (**R649-3-1-4.2, 4.3**) as determined by DOGM in the amount of \$277,763.20 and proof of mechanical integrity as required by **R649-3-36-1.3** for the five wells. See Exhibit B for plugging cost analysis.

Page Two
F L Energy
July 6, 2004

The required wellbore integrity information and increased Bonding is to be submitted by August 10, 2004, or further actions will be initiated. DOGM is prepared to bring this matter before the Board of Oil, Gas and Mining and will file appropriate documents in time for the September Board hearing should compliance with our rules not be achieved.

Should you so choose, a meeting may be scheduled with the Division to set forth a contractual plan and agreement with fixed dates and times for these compliance issues to be resolved. Questions concerning this matter, may be directed to Dustin Doucet at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "K. Michael Hebertson", with a long horizontal flourish extending to the right.

for Dustin K. Doucet
Petroleum Engineer

cc: John R. Baza, DOGM, Associate Director
Michael Hebertson, DOGM, Hearings and Enforcement Manager
Lynn Kano, Secretary FL Energy CERTIFIED MAIL 70020510000386030430
Steve Lund, Agent for FL Energy
Tom Clawson, Attorney for Henry Alker
Well Files
Compliance File
Bonding File

ATTACHMENT A

Well Name	API #	Lease Type	Time SI/TA (years.months)
PAN AM 3	4301515676	FEE	>19.10
FERRON CREEK 2	4301530046	FEE	5.8
J LEMON 1	4301530070	FEE	>19.10
RALPHS 1-30A	4301530081	FEE	8.7
RALPHS 2-30	4301530103	FEE	>19.10

EXHIBIT B

PLUG AND ABANDON PROCEDURE

J Lemon 1 Well
SWNE Sec. 21-20S-7E
API #: 43-015-30070
Emery County, Utah
July 1, 2004

Assumptions:

According to the Well Completion Report, 285 sx were pumped as part of the primary cement job and TOC should be somewhere between 5500' and 4500'. For purposes of this procedure, I assumed that all zones up through the Navajo had been adequately protected by this primary cement job.

Assumed no useable tubing in the hole.

BASE CEMENT SLURRY: Class G Cement, 15.6 ppg, 1.18 cft/sk

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.4 ppg to 9.2 ppg brine.

Day One

1. Prepare location for rig and location, build small lined pit for cement returns and level pad. Remove and haul off equipment/junk. (6 hrs.)
2. Mob Rig and equipment to location – pulling unit, water truck, bulk truck, pump truck, wireline truck, frac tank. (10 hrs.)

Day Two

3. MIRU pulling unit. Install H2S safety equipment. (3 hrs.) Blow well down. Monitor H2S and take appropriate actions/precautions (2 hr.) ND wellhead and NU BOP. (2 hrs)
4. RIH w/wireline and tag bottom. (1 hr.) PU and RIH w/ 4 1/2" CICR and set @ 7258 ft. (3 hrs.) Establish injection into perms, sting out of CICR and roll hole w/fresh water +/- 300 bbls and pressure test casing. (2 hrs.) SIFN.

13 hrs

Day Three

5. Sting into CICR, M&P 146 sks Class G cement. Squeeze 20 sks Class G through CICR. Sting out of CICR and spot 126 sks on top of CICR. (2 hr.) POOH 45 jts tbg and reverse circulate tbg clean. (1 hr.) TOC @ +/- 6300 ft. Pump fresh water w/ corrosion inhibitor to fill hole +/- 200 bbls. (2 hrs.)
6. POOH to 5100 ft, M&P 45 sks cement and balance across the Navajo Fm. POOH 10 jts tbg and reverse circulate tbg clean. TOC @ +/- 4900 ft. (2hrs.) SIFN.

7 hrs.

Day Four

7. Tag plug @ 4900 ft. Top off as necessary. POOH. (3 hrs.) RIH w/wireline and shoot sqz holes @ 2250 ft (1 hr.) PU and RIH w/ 7 5/8" CICR and set @ 2200 ft. (2 hrs.) Establish injection into perms, M&P 193 sks Class G cement. Squeeze 127 sks Class G through CICR. Sting out of CICR and spot 66 sks on top of CiCR. (2 hr.) POOH 13 jts tbg and reverse circulate tbg clean. (1 hr.) TOC @ +/- 1900 ft
8. POOH. (2 hrs.) RIH w/wireline and shoot sqz holes @ 1100 ft (1 hr.) PU and RIH w/ 7 5/8" CICR and set @ 1050 ft. (2 hrs.) SIFN.

14 hrs

Day Five

9. Establish injection into perms, M&P 55 sks Class G cement. Squeeze 44 sks Class G through CICR. Sting out of CICR and spot 11 sks on top of CICR. (1 hr.) POOH 10 jts tbg and reverse circulate tbg clean. (1 hr.) TOC @ +/- 1000 ft.
10. POOH & LD tbg. (1 hr.)
11. MIRU WL. RIH and shoot 4 squeeze holes @ +/- 200 ft. POOH & RD wireline. (1 hrs.)
12. M&P 110 sks Class G cement down 5 1/2" casing circ. out the Bradenhead. RD pulling unit. Cut off all casing strings 3 ft below ground level. Top off w/cmt as needed. TOC @ surface. (4 hrs.)
13. Install dry hole marker. RDMOL. (2 hrs.)
14. Restore location per requirements in APD, oil & gas agreement and / or surface agreement. (2 hrs.)

12 hrs.

Day Six

15. Demob (10 hrs.)

Wellbore Diagram

API Well No: 43-015-30070-00-00

Permit No:

Well Name/No: J LEMON 1

Company Name: F L ENERGY

Location: Sec: 21 T: 20S R: 7E Spot: SWNE

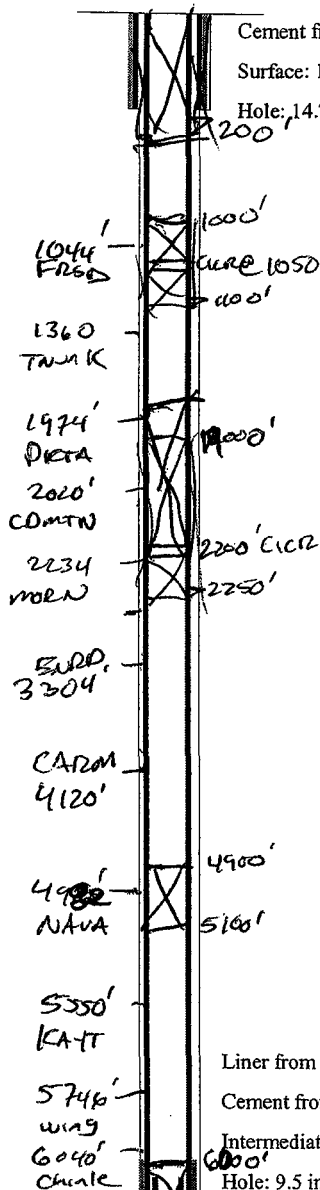
Coordinates: X: 487995 Y: 4324272

Field Name: FERRON

County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	186	14.75			
SURF	186	10.75	40.5	186	
HOL2	6389	9.5			
II	6389	7.625	29.7	6389	3.879
HOL3	7650	6.5			0.459 bbl/ft
L1	7642	4.5	11.6	1412	11.459



Cement from 186 ft. to surface

Surface: 10.75 in. @ 186 ft.

Hole: 14.75 in. @ 186 ft.

Plug 5
outside Below 5ft casing
 $14' / (1.18 \times 2.553) = 5.5x$
outside above 5ft casing

Plug 4

inside

50' = 11.5x

outside

 $100' / (1.18 \times 2.553) = 33.5x$

Above 50' = 11.5x

Plug 3

Below

inside

 $50' / (1.18 \times 3.879) = 11.5x$

outside

 $350' / (1.18 \times 2.553) = 116.5x$

Above

 $30' / (1.18 \times 3.879) = 6.6x$

193.5x

Plug 2

 $200' / (1.18 \times 3.879) = 45.5x$

Liner from 7642 ft. to 6230 ft.

Cement from 6389 ft.

Intermediate: 7.625 in. @ 6389 ft.

Hole: 9.5 in. @ 6389 ft.

Cure 7258' Plug 1

7308'

 $270' / (1.18 \times 11.459) = 20.5x$

Above in liner

 $1028' / (1.18 \times 11.459) = 76.5x$

Hole: 6.5 in. @ 7650 ft.

 $230' / (1.18 \times 3.879) = 50.5x$

Formation Information

Formation	Depth
FRSD	1044
TNUNK	1360
DKTA	1974
CDMTN	2020
MORN	2234
ENRD	3304
CARM	4120
NAVA	4982
KAYT	5550
WING	5746
CHIN	6040

Formation	Depth
MOEN	6310
Sinbad	6963
Tinoneys	7102
Krabab	7307
Cocconero	7457

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	6389		H	285
L1	7642		H	150
SURF	186	0	H	150

Intemed. Est TOC

$208 \rightarrow (285)(1.18)(2.553) = 859'$ TOC = 5530
 $08 \cdot 285(1.18)(5.710) = 1920'$ TOC = 4469'

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
7308	7528			

TD: 7650 TVD:

PBD: 7341' 146.5x

FORM W2 – Bid Table: Well # 2

J Lemon 1 Well

API # 43-015-30070

SWNE Section 21 T20S, R07E, SLM

Item	Item Description	Unit Cost (FY02)	Quantity	Subtotal
A - WORKOVER RIG LABOR AND EQUIPMENT				
A1	4-Man Crew Travel, Round Trip to/from Location(s) Including Wages and Vehicle	\$/day 330.00	6	1980.00
A2	Operations Supervisor/Cementer Including Transportation, Cellular Phone and Pager	\$/hr 65.00	46	2990.00
A3	Pulling Unit Rig Rate Including Crew; BOP (3M Specification per 43 CFR 3160); All Rams and associated equipment	\$/hr 208.00	46	9568.00
A4	Drilling Package Including Power Swivel; 180 bbl Minimum Capacity Mud Pit; 4 bpm/2,000 psi WP Minimum Triplex Pump	\$/hr 230.00	0	0
A5	Water Storage and Well Flowback Tanks – 180 bbl Minimum Capacity (Incl. Steel Connecting Lines)	\$/day 60.00	6	360.00
A6	Tubing Work String (2 3/8-inch) Rental	\$/ft/day 0.20	7300x5	7300.00
A7	Standby Time Including Crew and Support Equipment	\$/hr 150.00	0	0
B - CEMENTING SERVICES				
B1	Cement Pump Charge-Balanced Plug Including Circulating All Fluids and Pressure Testing	\$/plug 700.00	4	2800.00
B2	Cement Pump Charge-Surface Plug Including Circulating All Fluids and Pressure Testing	\$/plug 600.00	1	600.00
B3	Pump Charge for Mixing Fluids; Well Circulating; and Pressure Testing – When Plug Not Set	\$/hr 30.00	1	30.00
B4	API Class G or H Cement – FOB Location	\$/sk 19.00	0	0
B5	API Class G Cement with 2 % CaCl – FOB Location	\$/sk 20.00	549	10980.00
B6	Cement Retainers/Bridge Plugs – Mechanically Set: 1) Cement Retainer and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type.			
B6.1	<u>Manufacturer/Model</u>	\$/each		
		1) 1140.00	1	1140.00
		2) 1140.00	0	0
B6.2	<u>Manufacturer/Model</u>	\$/each		
		1) 1160.00	0	0
		2) 1160.00	0	0
B6.3	<u>Manufacturer/Model</u>	\$/each		
		1) 1510.00	0	0
		2) 1510.00	0	0
B6.4	<u>Manufacturer/Model</u>	\$/each		
		1) 1510.00	0	0
		2) 1510.00	0	0
B6.5	<u>Manufacturer/Model</u>	\$/each		
		1) 1740.00	2	3480.00
		2) 1740.00	0	0
B6.6	<u>Manufacturer/Model</u>	\$/each		
		1) 2410.00	0	0
		2) 2410.00	0	0
B6.7	<u>Manufacturer/Model</u>	\$/each		
		1) 2540.00	0	0
		2) 2540.00	0	0
B6.8	<u>Manufacturer/Model</u>	\$/each		
		1) 2820.00	0	0
		2) 2820.00	0	0

FORM W2 – Bid Table: Well # 2

Item	Item Description	Unit Cost (FY02)	Quantity	Subtotal
C – WIRELINE SERVICES				
C1	Travel to/from Location Including Crew Wages and Vehicle	\$/mi 2.50	600	1500.00
C2	Annular Squeeze Perfs: HCS – 3 1/8-inch or 4-inch, 3 Holes Add'l Holes	\$/event 750.00	3	2250.00
C3	Annular Squeeze Perfs: Bi-Wire – 1 11/16-inch or 2 1/8-inch, 2 or 4 Holes Add'l Holes	\$/event 700.00	0	0
C4	Jet Cut Casing – 1) 4 1/2-inch through 7-inch 2) Jet Cut Tubing – 4 1/2-inch through 7-inch	\$/event 900.00	0	0
C5	Jet Cut Shot of Casing Collar w/Petrogel or Approved Equal	\$/event 650.00	0	0
C6	Free Point Determination	\$/event 1400.00	0	0
C7	Mast Truck with Driver	\$/hr 60.00		
C8	Depth Charge for Gage Rings, Junk Basket, and Bridge Plugs Minimum Charge	\$/ft 0.15	7500	1125.00
C9	Cement Retainers/Bridge Plugs – Wireline Set: 1) Cement Retainer; and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type			
C9.1	Manufacturer/Model	\$/each		
	1) 935.00		0	0
	2) 740.00		0	0
C9.2	Manufacturer/Model	\$/each		
	1) 935.00		0	0
	2) 810.00		0	0
C9.3	Manufacturer/Model	\$/each		
	1) 1550.00		0	0
	2) 1250.00		0	0
C9.4	Manufacturer/Model	\$/each		
	1) 1550.00		0	0
	2) 1250.00		0	0
C9.5	Manufacturer/Model	\$/each		
	1) 1610.00		0	0
	2) 1440.00		0	0
D – TRANSPORTATION AND MISCELLANEOUS SERVICES				
D1	Winch Truck and Driver - Incl. Wages and Mileage	\$/hr 104.00	1	104.00
D2	Water Truck and Driver - Incl. Wages and Mileage	\$/hr 88.00	30	2640.00
D3	Backhoe w/ Driver and Helper Incl. Wages and Mileage	\$/hr 124.00	10	1240.00
D4	Single Axle Truck w/ Driver - Incl. Wages and Mileage	\$/hr 77.00	0	0

FORM W2 – Bid Table: Well # _____

Item	Item Description	Unit Cost (FY02)	Quantity	Subtotal
D5	Vacuum Truck with Driver – Incl. Wages and Mileage	\$/hr 88.00	30	2640.00
D6	Hot Oiler – Incl. Equipment, Labor and Mileage	\$/hr 88.00	0	0
D7	Welder – Incl. Equipment, Labor and Mileage	\$/hr 55.00	4	220.00
D8	P&A Marker - Complete per State of Utah Specifications	\$/each 210.00	1	210.00
D9	Non-Corrosive Spacer Fluid for placement between plugs-Description: _____	\$/bbl 7.00	200	1400.00
D10	Per Diem Incl. Room and Board	\$/man/day 85.00	6x5	2550.00
E – THIRD PARTY CHARGES Not accounted for above (including but not limited to tool rentals (casing scraper, etc.), mud materials, chemicals not otherwise specified, and, well fluid disposal fees) Please attach description and costs				
E1	Third Party Charges	Total (\$) 0	% Markup 15	0
F – OTHER ITEMS (Items not listed above necessary to do a Responsible job – Subject to State Approval)				
F1	Cement Pump Truck Mob/Rig Mob	2.50/mile	600/600	3000.00
F2	Location Cleanup	500.00/event	1	500.00
F3	Hauling Equipment Left on Location	600.00/event	1	600.00
F4	Contingency	10%	61207.00	6120.70
TOTAL				67,327.70
NOTES: _____ _____ _____ _____				

PO Box 47
Manti, UT 84642

435-340-0557

Savoy Energy

December 14, 2004

Mr. Dustin Doucet

Division of Oil Gas and Mining

P.O. Box 145801
Salt Lake City, Utah, 84114-5801

MR. Doucett,

Savoy Energy is in the process of recovering the leases for various FL Energy wellbores. Upon recovery of those leases Savoy Energy will develop a firm plan to recomplete two wells as Ferron wells, convert one well to a salt water disposal well workover one Ferron well and put a pump on it. The following is an estimated description of the wells, the work and the time frame in which the work will be done.

- 43-015-30103 Ralphs 2-30 Recover the lease for this well. Evaluate its potential for gas production plug and abandon if de-watering fails to improve production.
Estimated Time: 2nd quarter of 2005.
- 43-015-15676 Pan Am 3 Recover the lease for this well. Evaluate its potential for oil production, its potential for a SWD well and for a Ferron well.
Estimated Time: 2nd quarter of 2005.
- 43-015-30046 Ferron Creek #2 Recover the lease for this well. Evaluate its potential for oil production, its potential for a SWD well and for a Ferron well.
Estimated Time: 2nd quarter of 2005.
- 43-015-30070 J Lemon 1 Recover the lease for this well. Evaluate its potential for oil production, its potential for a SWD well and for a Ferron well.
Estimated Time: 3rd quarter of 2005.

T205 R07E
5-21

Sincerely,



Steven J. Lund
President

RECEIVED

DEC 14 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL ☒ GAS ☐ OTHER ☐

2. NAME OF OPERATOR:

F L Energy Inc

3. ADDRESS OF OPERATOR

7990 South 1300 East city Sandy STATE Utah ZIP 84094

435.835.4248 Office

PHONE 435.340.0557 Mobil

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

John Lemon #1

9. API NUMBER

43-015-30070

10. FIELD AND POOL, OR WILDCAT

Ferron

4. LOCATION OF WELL

FOOTAGE AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

SW NE 21-T20S-R7E

COUNTY

Emery

STATE

Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR DATA

TYPE OF SUBMISSION

☒ NOTICE OF INTENT

(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT

(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☒ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well will be plugged and abandoned according to the attached procedure.

COPY SENT TO OPERATOR

Date: 2-2-06

Initials: [Signature]

NAME (PLEASE PRINT) Steven J. Lund

TITLE Consulting Engineer

SIGNATURE

DATE

1/27/06

(THIS SPACE FOR STATE USE ONLY)

API NUMBER ASSIGNED

APPROVAL:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/2/2006

BY: [Signature]

(See instructions on Reverse Side)

5/2000

RECEIVED

JAN 30 2006

DIV. OF OIL, GAS & MINING

* See Conditions of Approval (Attached)

**JOHN LEMON #1
API - NO. 43-015-30070
SW NE 21-T20S-R7E
EMERY COUNTY, UTAH**

PLUG AND ABANDON PROCEDURE

ASSUMPTIONS:

According to Well Completions Report 285 sx were pumped as part of the primary cement job and TOC should be somewhere above 5500 ft and 4500 ft. For purposes of this procedure, I assumed that all zones up through the Navajo had been adequately protected by this primary cement job.

It is assumed no tubing in the hole. There will be 260 jts of 2 3/8" tbg on location to tag PBTD

BASE CEMENT SLURRY: Class G Cement, 15.6 ppg, 1.18 cft/sk

PLUGGING AND ABANDONMENT PROCEDURE:

All water/brine used to displace cement and used for spacers will have a corrosion inhibitor in it and be 8.4 ppg to 9.2 ppg.

Day 1

1. Prepare the location for pulling unit, pump trucks, Frac tank, H2S equipment, bury 4- deadmen etc. Get wellhead valves operable. (6hrs)
2. Dig and line a pit for blow-down and cement returns, MI frac tank and fill with water & corrosion inhibitor (3hrs)

Day 2

3. Mob. pulling unit and equipment to location.
4. Rig up pulling unit
5. MI Cement pump and bulk trucks, H2S equipment
6. Lay 2" iron blow-down line from wellhead to pit and secure.
7. Blow well down, monitor H2S levels, take appropriate action/precaution
8. ND wellhead/NU BOP.
9. RIH with WL tag bottom

10. PU RIH with 4 ½" CICR and set at 7258'

11. Establish injection into perforations with water. Sting out of CICR and roll hole with water +/- 300 bbls and pressure test casing. SDON

Day 3

12. Sting into CICR M&P 146 sks of Class G cement, squeeze 20 sks of Class G cement through CICR watching pressure fall off. Continue to pump into perforations until pressure holds.

13. Sting out of CICR and spot 126 sks on top of CICR

14. POOH LD 45 jts of tbg and reverse circulate tbg clean. TOC @ +/-6300 ft. WOC (3hrs)

15. Pump Fresh water & inhibitor to fill hole, +/- 200 bbls

16. POOH to 5100 ft, M&P 45 sks cement and balance across Navajo Fm. POOH LD 10 jts of tbg and reverse circulate tbg clean. TOC @ +/- 4900 ft. SDON

Day 4

17. TIH tag plug @ 4900 ft, Top off as necessary.

18. POOH, RIH with WL shoot 4 squeeze holes @ 2250 ft.

19. PU and RIH with 7 5/8" CICR set @ 2200 ft.

20. Establish injection into perfs, M&P 193 sks Class G Cement. Squeeze 127 sks Class G Cement through CICR. Sting out of CICR and spot 66 sks on top of CICR. POOH 13 jts tbg, reverse circulate tbg clean. TOC @ +/- 1900 ft.

21. POOH, RIH with WL shoot 4 squeeze holes @ 1100 ft.

22. PU and RIH with 7 5/8" CICR set @ 1050 ft.

23. Establish injection into perfs, M&P 55 sks Class G Cement. Squeeze 44 sks Class G Cement through CICR. Sting out of CICR and spot 11 sks on top of CICR. POOH 10 jts tbg, reverse circulate tbg clean. TOC @ +/- 1100 ft.

Day 5

24. POOH LD tbg, RIH with WL shoot 4 squeeze holes @ +/- 200 ft.

25. PU and RD WL.

26. M&P 110 sks Class G Cement down 7 5/8" csg. Circulate out the Bradenhead. RD pulling unit.

27. Cut off all casing strings 3 feet below ground level.

28. Top off cement as needed

29. TOC @ surface

30. Install 4' dryhole marker

31. RDMOL

32. Restore location per requirements in APD, oil & gas agreement and / or surface agreement



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

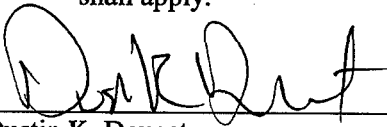
GARY R. HERBERT
Lieutenant Governor

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: John Lemon #1
API Number: 43-015-30070
Operator: FL Energy
Reference Document: Original Sundry Notice dated January 27, 2006,
received by DOGM on January 30, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
3. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
4. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
5. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dustin K. Doucet
Petroleum Engineer

February 2, 2006

Date

API Well No: 43-015-30070-00-00

Permit No:

Well Name/No: J LEMON 1

Company Name: F L ENERGY

Location: Sec: 21 T: 20S R: 7E Spot: SWNE

Coordinates: X: 487995 Y: 4324272

Field Name: FERRON

County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (bbl)
HOL1	186	14.75			
SURF	186	10.75	40.5	186	
HOL2	6389	9.5			
II	6389	7.625	29.7	6389	3.879
HOL3	7650	6.5			
L1	7642	4.5	11.6	1412	11.459

Surface Plug

outside below shoe

Cement from 186 ft. to surface

Surface: 10.75 in. @ 186 ft.

Hole: 14.75 in. @ 186 ft.

Above shoe

 $186' / (1.18 \times 4.278) = 37.5x$

inside

 $200' / (1.18 \times 2.553) = 67.5x$

109.5x ✓

Below

inside

 $50' / (1.18 \times 2.553) = 11.5x$

outside

 $100' / (1.18 \times 2.553) = 33.5x$

Above

 $50' / (1.18 \times 2.553) = 11.5x$

55.5x total ✓

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	6389		H	285
L1	7642		H	150
SURF	186	0	H	150

Perforation Information

String	Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
II	7308	7528			

Formation Information

Formation	Depth
FRSD	1044
TNUNK	1360
DKTA	1974
CDMTN	2020
MORN	2234
ENRD	3304
CARM	4120
NAVA	4982
KAYT	5550
WING	5746
CHIN	6040

Liner from 7642 ft. to 6230 ft.

Cement from 6389 ft.

Intermediate: 7.625 in. @ 6389 ft.

Hole: 9.5 in. @ 6389 ft.

Plug 1

Below

 $270' / (1.18 \times 11.459) = 20.5x$

Above

in liner

 $1020' / (1.18 \times 11.459) = 76.5x$

above liner

 $230' / (1.18 \times 3.879) = 50.5x$

146.5x total ✓

Hole: 6.5 in. @ 7650 ft.

TD: 7650 TVD:

PBDT:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Water Disposal</u>		5. LEASE DESIGNATION AND SERIAL NUMBER Fee
2. NAME OF OPERATOR NorthStarGas, LC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR: P O Box 2 CITY <u>Castle Dale</u> STATE <u>UT</u> ZIP <u>84613</u>		7. UNIT or CATASTROPHIC NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER <u>J Lemon 1</u>
5. PHONE NUMBER <u>(801) 787-1212</u>		9. API NUMBER <u>4301530070</u>
6. COUNTY: <u>Emery</u>		10. FIELD AND POOL, OR WILDCAT: <u>Wildcat</u>
7. STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>12/1/2006</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MIT of casing</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU completion rig. NDWH NU 11" BOP PU 7 5/8" RBP & TIH with 2 7/8 tubing & set RBP at + or - 6000'.
 Pressure test to 1000+.

If casing does not hold pressure, TIH with arrow-set packer and isolate failure.

When integrity is established it is proposed to test water quality at + or - 4840' (Navajo formation).

If positive factors are present, it is proposed to submit a permit & corresponding data to convert this well to water disposal in the Navajo formation at + or - 4840'.

If water quality does not permit in this zone, it is proposed to test other possible lower zones.

APPROVED BY OPERATOR
 DATE: 11-16-06
 SIGNATURE: PM

NAME (PLEASE PRINT) <u>Steven H. Ault</u>	TITLE <u>Managing Member</u>
SIGNATURE <u>Steve H. Ault</u>	DATE <u>10/30/2006</u>

(This space for State use only)

(5/2000)

APPROVED BY THE STATE
 DATE: 11/15/06
 SIGNATURE: D. K. Ault
 (See Instructions on Reverse Side)

RECEIVED
 NOV 02 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)
 Operator Name Change

Designation of Agent/Operator
 Merger

The operator of the well(s) listed below has changed, effective: **12/1/2006**

FROM: (Old Operator): N2120-F.L. Energy 7990 South 1300 East Sandy, UT 84094 Phone: 1-(TO: (New Operator): N3075-NorthStarGas, LC PO Box 536 Ferron, UT 84523-0536 Phone: 1-(435) 384-2858
--	---

CA No. Unit:

WELL(S) NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
J LEMON 1	21	200S	070E	4301530070	2994	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/8/2007
 - (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/8/2007
 - The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/30/2006
 - Is the new operator registered in the State of Utah: YES Business Number: 5855037-0160
 - If **NO**, the operator was contacted on: _____
 - (R649-9-2)Waste Management Plan has been received on: n/a
 - Inspections of LA PA state/fee well sites complete on: n/a
 - Reports current for Production/Disposition & Sundries on: _____
-
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
 - Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
 - Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
 - Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 3/29/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 3/29/2007
- Bond information entered in RBDMS on: 3/29/2007
- Fee/State wells attached to bond in RBDMS on: 3/29/2007
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 0705
- The **FORMER** operator has requested a release of liability from their bond on: not yet
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 4/2/2007

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.


1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>FEE</u>
2. NAME OF OPERATOR: FL Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: J Lemon 1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 21 20S R7E		9. API NUMBER: <u>4301530070</u>
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FL Energy transfers all it's rights, interest & responsibilities for the J Lemon Well to NorthStarGas LC.

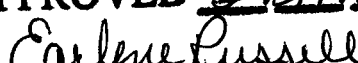

Paul Pullman

NorthStarGas LC, accepts responsibility as operator of this well.

by  Managing Member
NorthStarGas LC
PO Box 536
Ferron, Ut 84523-0536
435384-2858
Bond # 0705
effective 12/1/06

NAME (PLEASE PRINT) Paul Pullman TITLE Owner
SIGNATURE  DATE 1/8/2007

(This space for State use only)

APPROVED 3/29/07

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JAN 08 2007

DIV. OF OIL, GAS & MINING

FAX COVER SHEET

NorthStarGas LC
P.O. Box 536
Ferron, UT 84523
435-384-2858 - Office
435-384-2344 - Fax

TO: Utah Division Oil Gas & Mining – Dustin Doucett & Mike Hebertson
FAX: 801-359-3940
PHONE: 801-538-5340
DATE: April 12, 2007
RE: Sundry Notice with 2 Attachments
PAGES: 4

Please deliver copies of this fax to Mike & Dustin. Thanks! Have a wonderful day!

Steve
NorthStarGas LC
801-787-1212 – cell.
435-384-2344 – fax

*Steve still needs
an analysis from
injectate (Kerrin?)*

RECEIVED

APR 12 2007

DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Proposed SWD</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: NorthStarGas LC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 536 CITY <u>Ferron</u> STATE <u>UT</u> ZIP <u>84523</u>		7. UNIT or CO-AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: <u>J Lemon 1</u>
5. PHONE NUMBER: <u>(435) 384-2858</u>		9. API NUMBER: <u>4301530070</u>
6. COUNTY: <u>Emery</u>		10. FIELD AND POOL OR WILDCAT: <u>Ferron</u>
7. STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>3/28/2007</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MI</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See 2 Attachments (Work performed & Water Sample Report)

We would like to proceed with the permit process for a SWD well.

NAME (PLEASE PRINT) <u>Steven H. Ault</u>	TITLE <u>Managing Member</u>
SIGNATURE <u>[Signature]</u>	DATE <u>4/11/2007</u>

(This space for State use only)

(5/2000)

(See instructions on Reverse Side)

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APR 12 2007

DIV. OF OIL, GAS & MINING

ATTACHMENT TO SUNDRY
J LEMON 1

3/20/2007 MIRU / ND Wellhead / NU BOP / RU Floor / Pick-up 4.50" Arrowset 1 Pkr / 1 jt 2 3/8" S.N. & 195 s.

Set packer @ 6285.48' / Fill casing w/ Ferron City potable water / Test csg to 1075 psi. Good Test. Leave pressure on S.W.I.F.N.

3/21/2007 Wait for State hand (Bart Kettle) to arrive at 9:00 am. / Bleed off pressure. / Pressure casing to 1000 psi+ for Bart to witness...watch for 1 hour - no bleed-off.

Bleed off / R.U. to swab / Swab rest of day / Recovered 23 bbls of H2O

3/22/2007 Released packer / lay down 5 Jts +/- 6100' / circulate hole bottoms up using potable water / POOH / Lay down packer / RU Brand X Wireline Company to run CBL / Run CBL / RD Wireline / RIH w/ 2 3/8" notched collar 1 jt S.N. & 190 jts - 2 3/8" tubing / Circulate bottoms up - add 6 jts at a time / Circulate fluid out of hole to PBTD @ +/- 7341' / RU to swab / IFL at surface / Recovered 82 bbls of fluid / SWIFN

3/26/2007 RU to swab / Csg & Tbg on vacuum / Run #1 FL @ 1250' / Run #2 & #3 FL @ 1500' / Slight gas after run #3 /

30 ppm H2S runs 4-6 FL @ 1600' runs 7 & 8 FL @ 1700' very gassy 53 bbls fluid recovered H2S reading at 300 ppm / RD Swab equipment / POOH w/ Tbg 135 bbls fluid recovered total / Pick-up 4 1/2" cement retainer & RIH Set Retainer @ +/- 6278' / POOH w/ 120 jts 2 3/8" J-55 TBG SWIFN

3/27/2007 RIH w/ 2 3/8" notched collar SN & 98 jts to +/- 6247' / RU to swab / Run #1 FL @ 1400' / Run #2 FL @ 1900' / Run #3 FL 2100' / 34 bbls recovered / Made a total of 14 runs - average fluid drop 175'/run / Recovered 142 bbls H2O / RD Swab Equipment / POOH w/ tubing

3/28/2007 RU Rocky Mtn Wireline Service to perforate / Perforate from 5302-5312' w/ 4 shots per ft / RD RMWS / RIH to +/- 6200' / RU to swab / Run #1 FL @ 4000' / Run #2 FL @ 4200' / Run #3 FL @ 4400' / Runs 4-11 FL @ 4500' Pull from SN fluid very warm 44.2 bbls recovered / Run #12 FL @ 4600' / Run #13 FL @ 4700' / Run #14 FL @ 4900' / Run #15 FL @ 5100' / Run #16 FL @ 5300' / Runs # 17 & 18 FL @ 5500' / Runs #19 & 20 FL @ 6000' recovered 62.5 bbls fluid / obtained formation water sample - sent to SGS in Huntington - sample temperature in excess of 100 degrees
Land tubing strip off BOP Rack Out & Rig down

RECEIVED

APR 12 2007

DIV. OF OIL, GAS & MINING

SGS

April 3, 2007

NORTHSTAR GAS LC
 P.O. BOX 536
 FERRON UT 84536
 STEVE AULT

Sample identification by
 North Star Gas

ID: J Lemon Well #1 Sample #1

Kind of sample Water
 reported to us

RECEIVED 1310
 SAMPLED 1730
 NOTES:

Sample taken at J Lemon Well #1

Sample taken by Jonathon W/Well Pro

Page 1 of 1

Date sampled March 20, 2007

Date received March 29, 2007

Analysis report no. 59-29833

Parameter	Result	MDL	Units	Method	Date/Time/Analyst
Alkalinity, Bicarbonate	846	5	mg/l as CaCO ₃	SM 2320 B	03-30-2007 11:46 DT
Alkalinity, Carbonate	<5	5	mg/l as CaCO ₃	SM 2320 B	03-30-2007 11:46 DT
Alkalinity, Total	846	5	mg/l as CaCO ₃	SM 2320 B	03-30-2007 11:46 DT
Anions	234.6	---	mg/l	---	04-02-2007 12:28 DT
Calcium, Total	214.00	0.03	mg/l	EPA 200.7	03-30-2007 20:01 DT
Cations	212.2	---	mg/l	---	04-02-2007 12:28 DT
Chloride	7588	1	mg/l	EPA 300.0	03-30-2007 21:28 DT
Hardness, Total	806	---	mg/l as CaCO ₃	SM 2340-B	04-02-2007 12:28 DT
Iron, Total	463.00	0.050	mg/l	EPA 200.7	03-30-2007 20:04 DT
Magnesium, Total	65.80	0.01	mg/l	EPA 200.7	03-30-2007 20:01 DT
Manganese, Total	6.010	0.002	mg/l	EPA 200.7	03-30-2007 20:01 DT
pH	6.40	---	pH units	EPA 150.1	03-29-2007 11:33 DT
pH Sample Temp	21.0	---	Deg C	EPA 150.1	03-29-2007 11:33 DT
Potassium, Total	66.70	0.14	mg/l	EPA 200.7	03-30-2007 20:02 DT
Sodium, Total	4470.00	0.09	mg/l	EPA 200.7	03-30-2007 20:01 DT
Solids, Total Dissolved	13091	30	mg/l	EPA 150.1	03-30-2007 11:28 DT
Sulfate	175	1	mg/l	EPA 300.0	03-30-2007 21:28 DT
Cation/Anion Balance	-5.0	---	%	---	04-02-2007 12:28 DT

Respectfully submitted,
 SGS NORTHAMERICA INC.

[Signature]
 Huntington Laboratory

SGS North America Inc. | Western Service Division
 P.O. Box 1020, Huntington, UT 84536 | (435) 883-2311 | (435) 883-3438

Member of the SGS Group

GENERAL CONDITIONS OF SERVICE ON REQUEST

RECEIVED

APR 12 2007

DIV. OF OIL, GAS

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Proposed SWD</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: <u>NorthStar Gas LC</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 536 Ferron UT 84523		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: J Lemon 1
C/TR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>SENW 21 20S 7E</u>		9. API NUMBER: 4301530070
COUNTY: <u>Emery</u>		10. FIELD AND POOL OR WILDCAT: Wildcat
STATE: <u>UTAH</u>		

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

It is still our intent to proceed with the permitting process for a SWD Well.

NAME (PLEASE PRINT) Steven H. AultTITLE Project ManagerSIGNATURE Steven H. AultDATE 8/27/2009

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

AUG 27 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: NorthStarGas LC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 536 CITY Ferron STATE UT ZIP 84523		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1525 FNL 2330 FEL		8. WELL NAME and NUMBER: J Lemon1
PHONE NUMBER: (435) 384-2858		9. API NUMBER: 4301530070
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 21 20S 7E		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Emery		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/1/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Begin procedure for approval of a SWD Well.

COPY SENT TO OPERATOR

Date: 6/22/2010

Initials: KS

NAME (PLEASE PRINT) Steven H. Ault

TITLE Project Manager

SIGNATURE *Steven H. Ault*

DATE 5/18/2010

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas & Mining
6/15/10
Don Kilgus

(See instructions on Reverse Side)

RECEIVED

MAY 19 2010

DIV. OF OIL, GAS & MINING

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: NORTHSTARGAS, LC

Well(s) or Site(s): 1.) PAN AM 3 API #: 43-015-15676

2.) RALPHS 2-30 43-015-30103

3.) J LEMON 1 43-015-30070

4.) RALPHS 1-30A 43-015-30081

5.) FERRON CREEK 2 43-015-30046

2DS 7E 21

Date and Time of Inspection/Violation: December 28, 2012

Mailing Address: Attn: Steve Ault

P.O. Box 536

Ferron, UT 84523

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells – According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Rule R649-3-4.3, Bonding - If the division finds that a well subject to this bonding rule is in violation of Rule R649-3-36., Shut-in and Temporarily Abandoned Wells, the division shall require a bond amount for the applicable well in the amount of actual plugging and site restoration costs.

Rule R649-3-4.4.1. Bonding - Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

The Division has initiated several contacts with NorthstarGas, LC (Northstar) requesting required documents and action per R649-3-36. All wells were previously found in violation of R649-3-36 and required to post full cost bond and bring wells into compliance. Northstar was noticed of recent R649-3-36 noncompliance on several occasions without the required work being accomplished or information submitted to bring these wells into compliance

There has not been any evidence of effort being made to bring these wells out of violation status. These wells are in violation of R-649-3-36. The Division requires Northstar to update full cost bonding amounts for all wells in violation above per R649-3-4. It is also mandatory that Northstar submit all documentation as required by R649-3-36 concerning shut-in and temporarily abandoned wells.

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

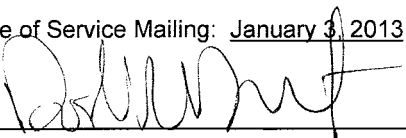
Immediate Action: For the wells subject to this notice, Northstar shall fulfill full cost bonding requirements for each well. Northstar shall also submit all information as required by R649-3-36 or plug and abandon or place the wells on production.

* **Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A. 40-6-11, part 4.**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: February 8, 2013

Date of Service Mailing: January 3, 2013



Division's Representative

Certified Mail No: 7010 1670 0001 4810 3652

Operator or Representative

(If presented in person)

cc: Compliance File
Well Files

6/2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER SWD

2. NAME OF OPERATOR:
NorthStarGas LC

3. ADDRESS OF OPERATOR:
752 S 500 E CITY Orem STATE UT ZIP 84097

PHONE NUMBER:
801-787-1212

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 21 20S 7E

COUNTY: Emery

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
J Lemon 1

9. API NUMBER:
4301530070

10. FIELD AND POOL, OR WILDCAT:
Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 03/15/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
We will aggressively pursue the completion of the permitting process for conversion to a SWD well.

COPY SENT TO OPERATOR

Date: 4/2/2013
Initials: KS

NAME (PLEASE PRINT) Steven H Ault

TITLE Project Manager

SIGNATURE

DATE

02/26/2013

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/28/2013

BY: [Signature]

(See Instructions on Reverse Side)

RECEIVED

FEB 26 2013

(5/2000)

* For short term (6 months or less) Pressures / fluid levels should be gathered monthly until permitting is complete. If data suggests integrity issue, immediate action to remediate will be necessary. Mit required for long term ST/TA.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NORTHSTAR GAS, LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 752 s 500 e , Orem, UT, 84097		8. WELL NAME and NUMBER: J LEMON 1
PHONE NUMBER: 801 787-1212 Ext		9. API NUMBER: 43015300700000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1525 FNL 2330 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 21 Township: 20.0S Range: 07.0E Meridian: S		9. FIELD and POOL or WILDCAT: FERRON
COUNTY: EMERY		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/29/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well has an original TD of 7341. In March of 2007, after completion of a successful casing integrity test, a cement retainer was put in place @ 6278 which is above any production zones. The well was then swabbed empty after which the proposed Navajo injection zone was perforated between 5302-5312 for the purpose of obtaining a fluid sample for testing. The casing was then again swabbed down near empty and a water sample obtained after which the casing was filled with fluid to near surface. Fluid level remains presently at about 200' from surface. No gas pressure is present. Because no production zones are open into the casing and no gas pressure present, we don't believe the well to be a present danger or threat to the environment. Therefore, we would like to request an extension of approximately 6 months to complete necessary tests and permitting process for an SWD.		
Approved by the Utah Division of Oil, Gas and Mining Date: May 14, 2013 By: <u>Derek Duff</u>		
NAME (PLEASE PRINT) Connie H. Ault	PHONE NUMBER 801 756-5788	TITLE Registered Agent
SIGNATURE N/A	DATE 5/7/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015300700000

Approval Valid through November 1, 2013.



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015300700000

Approval Valid through November 1, 2013.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: J LEMON 1
2. NAME OF OPERATOR: NORTHSTAR GAS, LLC		9. API NUMBER: 43015300700000
3. ADDRESS OF OPERATOR: 752 s 500 e , Orem, UT, 84097		9. FIELD and POOL or WILDCAT: FERRON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1525 FNL 2330 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 21 Township: 20.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Status"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/13/2013			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

NorthStar is unable to access this well to plug and abandon, workover, recompleat, complete, or do any remedial work. There is no current Surface Use Agreement, and there has not been a Surface Use Agreement since the well was originally drilled. NorthStar has been unsuccessful in our negotiations with the current surface owner to reach an agreement, and NorthStar will not violate a private surface owners rights to comply with an "Order" from the DOGM. NorthStar will notify DOGM when an agreement is reached with the Surface Owner.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 22, 2013

NAME (PLEASE PRINT) Connie H. Ault	PHONE NUMBER 801 756-5788	TITLE Registered Agent
SIGNATURE N/A		DATE 7/19/2013



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 27, 2014

Certified Mail #7003 2260 0003 2358 6953

Steve Ault
NorthStarGas, LC
P.O. Box 536
Ferron, Utah 84523

43 DIS 30070
21 208 7E

Subject: Shut-in and Temporarily Abandoned – Notice of Violation

Dear Mr. Ault:

The Division of Oil, Gas and Mining (Division) issued NorthStarGas, LC (NorthStar) a Shut-in and Temporarily Abandoned Notice of Violation (NOV), dated January 3, 2013, for the following five (5) wells:

Well Name	Last Production	Sundry	Sundry	Sundry
Pan Am 3	Prior 1984 4/07-7/07	2/13 Evaluate well convert to WDW	8/13 SI/TA extension Denied	
Ralphs 2-30	Comp 1982 Never Produced	2/13 Repair well or P/A by 8/13	7/13 SI/TA extension Denied will not P/A well	
→ J Lemon 1	Comp 1983 Never Produced	2/13 Convert to WDW	5/13 SI/TA extension 6 month approval Convert WDW	7/13 no surface use agreement
Ralphs 1-30 A	8/84, 2/95, 5/06 9/11, 5/13, 10/13	2/13 Return to production	7/13 SI/TA extension Denied Questar no sales	
Ferron Creek 2	12/97-1/98 7/06-8/06, 9/11 4/13-6/13	2/13 Return to production moved gas flare	7/13 SI/TA extension Denied odor – random prod	

In response to the NOV NorthStar filed, in February 2013, sundries to repair, return to production, convert to water disposal and/or plug and abandon the wells. NorthStar also filed Shut-in and Temporarily Abandoned Extension Sundries, between May and August 2013, for each of the subject wells. The Division denied shut-in extensions for the Pan Am 3, Ralphs 2-30, Ralphs 1-30 A and Ferron Creek 2 wells due to insufficient information to meet R649-3-36 requirements. The approved six (6) month extension for the J Lemon 1 well expired November 2013.

If any of the work proposed on the submitted sundries was accomplished by NorthStar, the Division was not informed. If any work was done on the wells please submit subsequent sundries immediately for the well files.

A review of the production history shows the Ralphs 2-30 and J Lemon 1 wells have never produced. The Pan Am 3 last produced in 2007. The Ralphs 1-30 A most recent production history is limited to only 1 day in September 2011, 1 day in May 2013 and 2 days in October 2013. The Ferron Creek 2 most recent production history is also limited to only 3 days in September 2011 and only 1 day in April, May and June 2013.

The operator is responsible to file, yearly, for extended shut-in or temporary abandonment for wells shut-in or temporarily abandoned for a period of twelve (12) consecutive months. NorthStar must file a Sundry Notice providing the following information for each of the five subject wells; reasons for shut-in or temporarily abandonment of the well, length of time the well is expected to be shut-in or temporarily abandoned and an explanation and supporting data showing the well has integrity (R649-3-36.1). After review the Division will either approve the continued shut-in or temporarily abandoned status or require remedial action (R649-3-36.2). After five (5) years of non-activity or non-productivity, the well shall be plugged in accordance with R649-3-24, unless approval for extended shut-in time is given by the Division upon a showing of good cause by the operator (R649-3-36.3). Please note, all of the subject wells have been basically shut-in over five (5) years.

NorthStar has until **June 30, 2014** to submit sundries, for the subject wells, in accordance with **Oil and Gas Conservation General Rule 649-3-36 Shut-in and Temporarily Abandoned Wells**.

Should NorthStar not meet shut-in and temporarily abandoned well requirements, the Division is prepared to file a Notice of Agency Action (NAA) for Commencement of Informal Adjudicative Proceedings (R649-10-3) for this matter in accordance with Oil and Gas Conservation General Rule R649-10 Administrative Procedures.

If you have any questions or need further assistance, please feel free to contact me at clintondworshak@utah.gov or 801-538-5280 or Dustin Doucet, Petroleum Engineer, at dustindoucet@utah.gov or 801-538-5281.

Sincerely,



Clinton Dworshak
Oil and Gas Compliance Manager

CLD/js
cc: John Roger, Oil & Gas Associate Director
Dustin Doucet, Petroleum Engineer
Well Files
Compliance File